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Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 31 2011

Farmington Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM115554

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No	
2. Name of Operator Blue Dolphin Production LLC		8. Lease Name and Well No. Nutrus Prospect #1	
3. Address Walsh Engineering & Prod Corp, 7415 E. Main ST, Farmington,		9. AFI Well No. 30-039-31018	
3a. Phone No. (include area code) 5053274982		10. Field and Pool, or Exploratory Wildcat Entrada	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 500' FNL X 335' FEL At top prod. interval reported below At total depth Same		11. Sec., T., R., M., on Block and Survey or Area 35, T27N, R2E	
12. Date Spudded 10/01/2011		13. Date T.D. Reached 10/08/2011	
14. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		15. Elevations (DF, RKB, RT, GL)* 7232', 7232', 7222'	
16. Total Depth: MD 3800 TVD 3800		17. Plug Back T.D.: MD TVD	
18. Depth Bridge Plug Set: MD TVD		19. Type Electric & Other Mechanical Logs Run (Submit copy of each) Te, Sonic, CNL, ONL, GR, Res	
20. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		21. Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
22. Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8.63/J55	24	Surface	260		155	38	surface	
7 7/8			260	3800					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RCUD NOV 23 '11

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

NOV 16 2011

FARMINGTON FIELD OFFICE

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BY 50

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Morrison	408	1032	SS/Sh		
Todillo	1032	1054	SS/LS/DL		
Entrada	1054	1356	SS		
Chinle	1356	3800	SS/Sh/ST/LS/DL		

32. Additional remarks (include plugging procedure):

Plugged well from 2838 to 517' w/ 615 sxs of class III (1.37 yield, 14.6 ppg, 150 bbls), wait for 4 hrs, RIH, tag cmt @ 517', pumped 164 sxs class III (1.37 yield, 14.6 ppg, (1.37 yield, 14.6 ppg, 40 bbls), topped off at surface w/ 17 sxs class III, 5 bbls slurry @ 14.8 PPG, welded on dry hole marker.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jason Goss Title Engineer

Signature [Signature] Date 10/20/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.