

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-07840</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>188</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>BP America Production Company</b>	
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>	
4. Well Location Unit Letter <b>J</b> : <b>2150</b> feet from the <b>South</b> line and <b>1580</b> feet from the <b>East</b> line Section <b>30</b> Township <b>29N</b> Range <b>12W</b> NMPM <b>San Juan</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5326'</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion  
**Originally scheduled for cleanout & re-land tbg. Found Bradenhead issue and corrected as shown below.**

11/04/11 RU AWS 825; Pressure test & found master valve leaking. TIH & pushed object in Tbg down to 5738'. Blow DN  
11/07/11 Csg 280#; Tbg 120#; BH 60#. Blw DN. Press BOP stack & surface lines to 250# low & 1000# high. Tested fine.  
11/08/11 Pull tubing.  
11/09/11 BH 65# CSG 160#  
11/10/11 TIH clean out to PBTD @5866'. Flow from BH. BH flowing wtr @10 gal/min. **Trevor McClymont (BP) called NMOCD & Brandon Powell Okay with Pressure test on CSG. Requested Trevor to call prior to cement job.**  
11/11/11 TIH set 4.5" RBP @5700'; pmp 68 bbls 2% KCL. Set PKR @5670'. Test RBP 250# low 5 min; 750# 30 min. Okay  
11/14/11 Ruin CBL 5700'; found cmt top @1060'. Foamie fluid 50' to surface. Work out foam w/10 bbls 2% wtr.  
11/15/11 Safety Stand Down  
11/18/11 TIH w/3.125" sqz gun & perf 409'-410' @6 SPF. Circulate 2% KCL wtr dn csg to pit. Good circ. RU cementers. TIH; set cmt ret @385'. Hook up line to BH.  
11/21/11 Mix & pmp 31 bbls type 3 Baker Hughes cement @14.6 ppg down 2.375" tbg thru cement retainer at 385' & out holes @409'. Cmt returns at surface with 22 bbls cmt pmp'd. Density 14.6 ppg out bradenhead & lost all circ w/27 bbls cmt pmp'd. Pmp'd additional 1 bbls at reduced rate and did not regain returns. Shut dn with 31 bbls pmp'd. Sting out of retainer.  
11/22/11 WOC  
11/23/11 Drill cement 354' – 367'. Replumb BH out let.  
11/28/11 Drill cmt to 386.5'.  
11/29/11 Install guage to monitor BH. Drill cmt 386' – 441'.  
11/30/11 w/o moc for second sqz job  
12/02/11 RU cementers. PT cmt line to 250# low & 2000# high; 5 min. good. Pmp 2<sup>nd</sup> cmt sqz; 2 bbls fresh wtr ahead, 2.5 bbls of 14.6# cmt; yield 1.37. Cement 440'-283'. RD cementers.  
12/06/11 Test BOP 250# low & 1000# high. Good test.  
12/07/11 Drill out cmt to 460'; circulate clean.  
12/08/11 Press Tst Csg 250# low 5 min & 600# high 30 min. good tests. TIH to just above RBP @5700'. Circ clean.  
12/09/11 TIH; tag fill @5685'. RU power swivel; work dn on top of RBP @5700'.  
12/12/11 TIH; latch onto RBP & release.  
12/13/11 TOH with Baker RBP. TIH; land 2 3/8"; 4.7#; J-55 tbg @5841'.  
12/14/11 SICP 280#; SITP 0# & SIBH 0 psi. NDBOP NUWH. RD MO location

RCVD DEC 22 '11  
OIL CONS. DIV.  
DIST. 3

Spud Date:

11/27/1964

Rig Release Date:

12/14/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 12/19/2011

Type or print name Cherry Hlava E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-27-11

Conditions of Approval (if any):

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