Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

5	Lease Serial No
	NIMSEN78904A

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Han form 2460 2 (ADD) for such proposals	

5	If Indian, Allotte	e or Tribe	Name
	EACTEDM NA	<b>N/// IO</b>	

abandoned well. Use form 3160-3 (APD) for such proposals.					EASTERN NAVAJO		
SUBMIT IN TRI	erse side.	7 If Unit or CA/Agreement, Name and/or No. 892000844F					
Type of Well					8 Well Name and No. GALLEGOS CANYON UNIT 265		
Oil Well Gas Well Oth  2. Name of Operator	Contact. (	CHERRY HL	AVA		API Well No		
BP AMERICA PRODUCTION	CO E-Mail: hlavacl@bp				30-045-20655-0		
3a Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No Ph: 281.36	o (include area code) 66.4081		10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., 7	, R, M, or Survey Description,	)			Tounty or Parish, a	and State	
Sec 25 T28N R12W SESE 07 36.628080 N Lat, 108.056210				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REF	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize	□ Dec	pen	□ Productio	n (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	<del>_</del>		Reclamation		□ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomple	te	□ Other	
Final Abandonment Notice	Change Plans	□ Plug	and Abandon,	☐ Temporar	ily Abandon		
BD	Convert to Injection	<b>⊠</b> Plug	Back	□ Water Dis	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Plug off Dakota and perf Mancos (November & December 2011 report)  Plug off Dakota and perf Mancos (November & December 2011 report)  11/23/11 RU AWS 840; ND WH; ND BOPs.  11/28/11 Tested BOP 250# low & 850# high; 5 min. good test. TIH to PBTD @6360'.  11/29/11 Kill well w/15 bbls 2% KCL-E DN tbg.  12/01/11 TIH; set cement retainer @6225'.  12/02/11 Run multi-arm caliper inspection log  12/06/11 cement retainer at 6225' leaking. TIH set CIBP @6210' over DK perfs 6252'-6272'; 6334'-6344'.  12/07/11 Run cement bond log & PND-S log.  12/08/11 Mix & pmp 18 sxs class III neat cement; 6210'-6000'; Yield 1.37 cuft/sk; Density 14.60 ppg. Displaced cement w/22.6 bbls wtr; pulled 8 jnts; then pmp'd 27 bbls down casing to reverse out							
, , , , ,	Electronic Submission #1 For BP AMERICA mmitted to AFMSS for proce	PRODUCTIO	N ĆO, sent to th	e Farmington	-		
Namc (Printed/Typed) CHERRY	HLAVA		Title AGENT	Γ			
Signature (Electronic S	····		Date 01/03/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USI	<b>.</b>		
Approved By ACCEPT	ED		STEPHEN TitlePETROLE	N MASON EUM ENGINEE	:R	Date 01/03/2012	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Farming						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					e to any department or	agency of the United	

## Additional data for EC transaction #127168 that would not fit on the form

## 32. Additional remarks, continued

tubing. got back approx 1/2 bbl of cement. DAKOTA FORMATION PLUGGED

12/12/11 TIH w/3.125" gun & perf Mancos 5772'-5778' @2 spf; perf 5726'-5736' @1 spf & 5706'-5726' @1 spf.

12/13/11 - 12/30/2011 No packer in hole. frac sting not set.

File mancos e-104 recommetion sundry + conep lepost.