

Jun 19, 2008

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35208

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

SAN JUAN 32-9 UNIT

8. Well Number 24B

9. OGRID Number

14538

10. Pool name or Wildcat

BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **890'** feet from the **South** line and **1168'** feet from the **East** lineSection **5** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5706' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached copy:

RCVD DEC 5 '11

OIL CONS. DIV.

DIST. 3

Spud Date:

09/21/11

Rig Released Date:

09/21/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff. Regulatory Tech. DATE 11/28/11

Type or print name Marie E. Jaramillo

E-mail address: marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

TITLE

DATE 12-8-11

Conditions of Approval (if any):

10/30/11 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:00 on 10/31/11. Test -OK. ✓

11/01/11 RIH w/ 8 3/4" bit. Tagged cmt @ 198' & DO cmt @ 235'. Drilled ahead to 3786'. Stuck pipe @ 3140'. Wash & ream to top of fish @ 2923'. TIH, to jar on fish. Jar quit working. 11/07/11 Notified OCD of fish in hole and jarring attempts.

Requested to set cement plug above fish by cementing OH section. Plans were approved to set plug & sidetrack from Brandon Powell (OCD). Fish @ 3786'. RU cmt. Pumped 10bbls of FW. Pumped Lead 127sx(271cf - 48bbls=2.13yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Displaced w/ 19bbls of FW. Circ cmt off top of fish. Pumped 10bbls of FW, 10bbls of GW & 10bbls of FW. Pumped Tail 65sx(89cf - 16bbls=1.37yld). Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Displaced w/ 17bbls. Circ 1/2bbl cmt to surface. WOC. 11/09/11 TIH, tagged bridge @ 2616. Circ. TIH, & tagged & DO cmt @ 2738'. Continue to build sidetrack. TIH, & Tagged bridge @ 3684'. Circ. & CO.

11/15/11 Notified & received verbal approval from Brandon Powell (OCD) requesting to deepen inter. csg from APD approved 3670' to 3720', +/- 50' into Lewis to evaluate the wet sand stringers behind the pipe so we can air drill the 6 1/4 hole. Drilled ahead to 4110' - Inter. TD reached 11/15/11.

11/16/11 Requested & received verbal approval from Charlie Perrin (OCD) to skip bottom survey on this well until casing set & cement. Afraid of losing survey tools in unstable area @ inter. TD. Must run Totco survey after 7" shoe is drilled out so OCD can determine if end of well gyro needs to be run. Circ. hole. RIH w/ 96jts, 7", 23#, J-55 LT&C set @ 4082' w/ ST @ 4037'. RU to cmt. Preflushed w/ 10bbls GW, 2bbls FW. 1st Stage: Pumped Scavenger 19sx(57cf-10bbls=3.02yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Lead 34sx(72cf-13bbls=2.13yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Tail 71sx(98cf-17bbls=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25pps CelloFlake, & 0.2% FL-52. Dropped plug & displaced w/ 40bbls of FW. Bumped plug. Plugged down @ 16:51hrs on 11/18/11. Set ACP @ 3524'. Open ST & Circ. 1bbl cmt to surface. WOC. 2nd Stage: Preflushed 10bbls of FW, 10bbls of GW & 10bbls of FW. Pumped Scavenger 10sx(30cf-7bbls=3.02yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Lead 175sx(373cf-66bbls=2.13yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Dropped plug & displaced w/ 138bbls of FW. Bumped plug. Plugged down @ 19:10hrs on 11/18/11. Close ST & Circ. 20bbl cmt to surface. RD cmt. WOC.

11/19/11 RIH, w/ 6 1/4" bit. Tagged cmt @ 3505' & drill out ST @ 4037'. PT 7" csg to 1500#/30min @ 08:30hrs on 11/19/11. Test-OK. ✓ Tagged cmt @ 3976', and dropped Totco for survey @ 4110'. Survey showed 3 degrees inclination. TOO H, & drilled ahead w/ 6 1/4" bit to 8356', (TD) reached 11/22/11. Circ., hole. RIH, w/ 199jts, (177jts LT& C, 22jts BTC) 4 1/2", 11.6#, L-80 set @ 8353'. Preflushed w/ 10bbls of GW, 2bbls of FW. Pumped Scavenger 9sx(28cf-5bbls=3.10yld) Premium Lite FM, .25pps CelloFlake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Lead 294sx(582cf-103bbls=1.98yld) Premium Lite FM, .25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 129bbls of FW. Bumped plug. Plugged down @ 04:20hrs on 11/22/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:30hrs on 11/23/11. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.