

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC - 1 2011

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Williams Production Company, LLC

3a Address

PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)

505-333-1808

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

SHL 1302' FNL & 1586' FWL

BHL: 52' FNL & 58' FEL SEC 25 31N 6W

5. Lease Serial No  
SF-078766

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No  
Rosa Unit

8. Well Name and No  
Rosa Unit #256A

9 API Well No  
30-039-27652

10 Field and Pool or Exploratory Area  
Basin Fruitland Coal

11 Country or Parish, State  
Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/24/11-** MIRU HWS #15 for sidetrack prep. RIH and set RBP @ 2706' RDMO location

**10/28/11-** MIRU AWS #222

**10/29/11-** Install pipe rams, blind rams, choke manifold and TIW valves, test 7" casing, 250# low f/5 min and 1500# high f/40 min, all test good

**10/30/11 -** RIH and set whipstock. Retrieve RBP @2706', Set RBP @ 2720'

10/31/11- Retrieve RBP @ 2720', Set RBP @ 2677'

**11/1/11 to 11/2/11-** Mill window from 2660' to 2673'. Drill 6-1/4" curve from 2673' to 3460'

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Date 12/1/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

**NMOC**

**DEC 02 2011**

**FARMINGTON FIELD OFFICE**  
BY 

11/3/11 to 11/6/11- Drill 6-1/4" lateral from 3460' to 6095'. TD 6-1/4" @ 6095' (3229' TVD) on 11/6/11

11/7/11- Run 70 jts 4-1/2", 11 6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 10 jts 4-1/2", 11.6#, J-55, LT&C non-perforated casing. Set @ 6095' (3229' TVD), TOL @ 2678'. Top perf @ 3146', bottom perf @ 6090'. Casing was not cemented

11/8/11- RDMO AWS #222

11/11/11- MIRU AWS #450 to CO lateral

11/12/11 to 11/24/11- CO Lateral

11/25/11- POOH with whipstock assy. Retrieved RBP @ 2677'

11/27/11-land 2-3/8", 4.7 #, J-55, EUE 8rd tubing with 200' capillary string @ 3162' as follows : 99 JTS, SN 1.78" @ 3130', 1 JT mud anchor with 1/2 Muleshoe @ 3162'.

11/28/11- Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 16' RWAC HVR sand Pro Pump, 4- 1/4" sinker bars, 120 3/4" Rods, 2- 6', 4' Pony Rods, 3' Pony rods, 1-1/4"x22' Polished Rod with 8'x1-1/2" Liner.