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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office

OCT 31 2011

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [ ] Oil Well [ ] Gas Well [x] Dry [ ] Other
b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resrv.
2. Name of Operator Blue Dolphin Production LLC
3. Address Walsh Engineering & Prod Corp, 7415 E. Main St, Farmington,
3a. Phone No. (include area code) 5053274982
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface 500' FNL X 335' FEL
At top prod. interval reported below
At total depth Same
14. Date Spudded 10/01/2011
15. Date T.D. Reached 10/08/2011
16. Date Completed 10/11/2011 [x] D & A [ ] Ready to Prod
17. Elevations (DF, RKB, RT, GL)\* 7232', 7232', 7222'

18. Total Depth: MD 3800 TVD 3800
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD
22. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Telesonic, CNL, ONL, GR, Res
22. Was well cored? [ ] No [ ] Yes (Submit analysis)
Was DST run? [ ] No [ ] Yes (Submit report)
Directional Survey? [ ] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals
26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

\*(See instructions and spaces for additional data on page 2)

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OIL CONS DIV.

ACCEPTED FOR RECORD

NOV 16 2011

FARMINGTON FIELD OFFICE

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrison	408	1032	SS/Sh		
Todillo	1032	1054	SS/LS/DI.		
Entrada	1054	1356	SS		
Chinle	1356	3800	SS/Sh/ST/LS/DL		

32. Additional remarks (include plugging procedure):

Plugged well from 2838 to 517' w/ 615 sxs of class III (1.37 yield, 14.6 ppg, 150 bbls), wait for 4 hrs, RIH, (tag cmt @ 517', pumped 164 sxs class III (1.37 yield, 14.6 ppg, (1.37 yield, 14.6 ppg, 40 bbls), topped off at surface w/ 17 sxs class III, 5 bbls slurry @ 14.8 PPG, welded on dry hole marker.

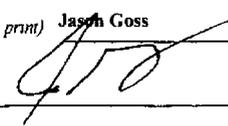
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
 Geologic Report   
 DST Report   
 Directional Survey  
 Sundry Notice for plugging and cement verification   
 Core Analysis   
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jason Goss

Title Engineer

Signature 

Date 10/20/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.