

RCVD DEC 20 '11

Submit 3 Copies

To Appropriate  
District OfficeDISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco  
Santa Fe, NM 87505**OIL CONS. DIV.**

Form C-103

**DIST. 3**

Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO.  30-039-25493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FED
2. Name of Operator  WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-289
3. Address of Operator  P.O. Box 640, Aztec, NM 87410		7. Lease Name or Unit Agreement Name:  Rosa Unit
4. Well Location (Surface) Unit letter 0 : 445 feet from the SOUTH line & 2460 feet from the EAST line Sec 2 -31N-6W RIO ARRIBA, NM		8. Well No.  Rosa Unit COM 148
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6326' GR		9. Pool name or Wildcat  BLANCO MV//BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:****SUBSEQUENT REPORT OF:**PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND

ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

X OTHER: Commingle

1) Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)

11/1/11 - MIRU Hurricane #12. TOH 186 Jts of 1-1/4" J-55 IJ Tbg, SN, one Jt of 1-1/4" J-55 IJ, & M/S (MV String). Pulled on DK string, unable to get free.11/2/11 - RIH with chemical cutter, cut pipe @ 6006', 109' from top of packer. TOH with 181 jts of 1-1/2" 2.9# J-55 EUE tbg (DK String).11/3/11 - RIH with spear. Spear hanger and work free. TOH with hanger and tools.11/4/11 - RIH with overshot. TOH with 3 jts of 1-1/2" J-55 tbg, seal assembly, and 55 Jts of 1-1/2" J-55 tbg.11/7/11 - Cut slips on Model D Packer @ 6115' and POH.11/8/11 thru 11/10/11 - Tag fill and clean out to PBTD @ 8049'. Land 2 3/8" 4.7# EUE, 8RD, J-55 tbg as follows top down: 1.78 SN @7950', 1 jt with 1/2 MS, EOT @7983'. 248 jts total. RDMO Hurricane #12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory SpecialistDATE: 12/19/11Type or print name Ben MitchellTelephone No: (505) 333-1806

(This space for State use)

APPROVED

BY

TITLE

**SUPERVISOR DISTRICT # 3**DATE 1-12-12

Conditions of approval, if any:

A

# WELLBORE DIAGRAM

## Rosa Unit #148 MV/DK

Commingle  
Redelivery 11/14/11

**Location:** 445' FSL, 2460' FEL  
SW/4 SE/4 Section 02, T31N, R6W  
Rio Arriba, NM

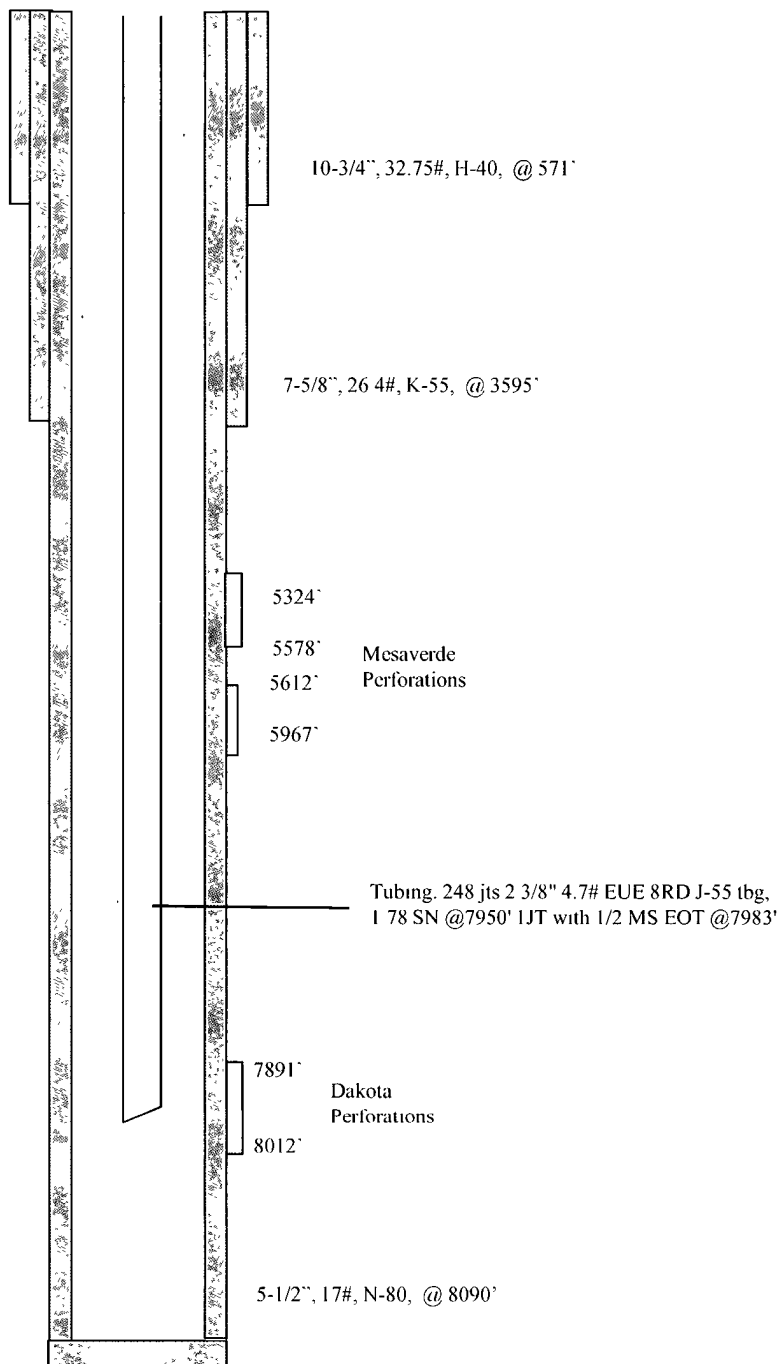
**Elevation:** 6326' GR  
KB 12'

<i>Tops</i>	<i>Depth</i>
Ojo alameo	2367'
Kirtland	2469'
Frutland	2888'
Pictured Cliffs	3144'
Lewis	3452'
Cliff House	5348'
Mencfee	5394'
Point Lookout	5609'
Mancos	5765'
Greenhorn	7697'
Graneros	7756'
Dakota	7870'

CliffHouse/Mencfee 5324' - 5578'  
82,100# of 20/40 sand in 728 BBL's of 30# guar gel in a 65 qual foam.

Point Lookout 5612' - 5967'  
130,000# of 20/40 sand in 854 BBL's of 30# guar gel in a 65 qual foam.

Dakota 7891' - 8012'  
106,100# of 20/40 sand in 947 BBL's of 30# X-link gel in a 62 qual foam



PBTD @ 8048'

HOLE SIZE	CASING	CEMENT	CMT TOP
13-3/4"	10-3/4"	336 sx, 604 cu.ft.	Surface
9-7/8"	7-5/8"	890 sx, 1662 cu.ft.	Surface
6-3/4"	5-1/2"	573 sx, 612 cu.ft.	3180' (surv)