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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE** – Other instructions on page 2.5. Lease Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
Rosa Unit8. Well Name and No.  
Rosa Unit #79B9. API Well No  
30-039-2692010. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Williams Production Company, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18064. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
975' FNL & 2600' FWL, Section 22, T31N, R6W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/11 – MIRU Hurricane #6

RCVD DEC 22 '11

10/25/11 – POOH 178 jts of 2-1/16" IJ 3.25# J-55 Tbg (MV String). Pull on long (DK) string, did not come free.

OIL CONS. DIV.

10/26/11 - RIH w/ chemical cutting tool. Cut tbg 6' Above Packer @ 5948'. TOH 182 jts of 2-1/16" tbg (DK).

10/27/11 thru 10/28/11 - TIH with jars and overshot tool. Set Jars, TOH with 6' jt which came out of seal assembly

DIST. 3

10/31/11 – Jar on fish. TOH with remaining 58 jts of 2-1/16" tbg (DK).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 12/19/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD A

DEC 20 2011

FARMINGTON FIELD OFFICE

## **Rosa Unit 79B Continued**

11/1/11 thru 11/2/11 - Mill on packer @ 5950'. Tried to move packer, moved up to 5930'. Mill on packer @ 5930'. TOH packer became stuck. Lost packer off tbg. Spear broke on the bottom piece of threads, Left 200 Series Spear & 2.688" Grapple in hole.

11/3/11 – TIH and mill packer at 5875'. Packer fell free. Clean out well.

11/4/11 – Tagged packer at 7912', milled 2'.

11/7/11 – TIH with overshot. Tag packer at 7912'. Get overshot on packer. POH with paker in overshot.

11/8/11 – Clean out well to 7943'

11/9/11 – Land well at 7847' as follows bottom up: 1/2 M/S expandable check, one Jt of 2-3/8" 4.70# J-55 8RD EUE, 1.78" Seat Nipple, 244 Jts of 2-3/8" 4.70# J-55 8RD EUE, Seat Nipple @ 7814', (245 Total Jts). RDMO Hurricane #6.

# **ROSA UNIT #79B** **BLANCO MV/BASIN DK**

**Location:** 975' FNL, 2600' FWL  
 NE/4 NW/4 Section 22(C), T31N, R6W  
 Rio Arriba Co., NM

**Elevation:** 6269' GR  
**API #:** 30-039-26920

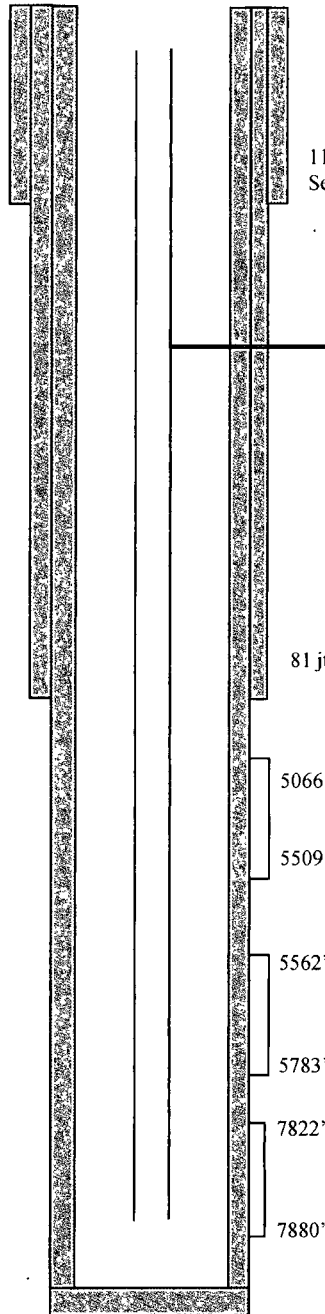
Spud Date 06-01-02  
 Completed 07-22-02  
 Commingled  
 redelivery 11/15/11

<i><b>Tops</b></i>	<i><b>Depth</b></i>
Kirtland	2441'
Pictured Cliffs	3116'
Cliff House	5296'
Point Lookout	5560'
Mancos	5876'
Dakota	7820'

CliffHouse/Menefee 5066' - 5509' (17, 0 33" holes)  
 80,000# of 20/40 sand in 1806 BBI's slick water

Point Lookout 5562' - 5783' (28, 0 33" holes)  
 80,720# of 20/40 sand in 1933 BBI's slick water.

Dakota 7822' - 7880' (11, 0 46" holes)  
 85,400# of 20/40 Ottawa sand & 6000# 14/30 Flex sand  
 carried in 20Q Vistar foam



11 jts of 10 3/4", 40 5#, K-55, ST&C csg.  
 Set @ 528'

Tubing: bottoms up: 1/2 Mule Shoe Exp.  
 Check, one Jt of 2-3/8" 4 70# J-55 8RD EUE, 1 78" Seat  
 Nipple, 244 Jts of 2-3/8" 4.70# J-55 8RD EUE,  
 Seat Nipple @ 7814', (245 Total Jts) Land @ 7847'

81 jts of 7-5/8", 26 4#, J-55 csg Set @ 3605'. Float @ 3558'

177 jts of 5-1/2", 17#, N-80, LT&C csg.  
 Set @ 7955' Float collar @ 7943'.  
 Marker jts @ 7476' & 5082'

TD @ 7955'  
 PBTD @ 7943'

<i><b>HOLE SIZE</b></i>	<i><b>CASING</b></i>	<i><b>CEMENT</b></i>	<i><b>CU. FT.</b></i>	<i><b>CMT TOP</b></i>
14 3/4"	10 3/4"	425 s x	595 cu.ft.	surface
9 7/8"	7 5/8"	780 s x	1472 cu.ft.	surface
6 3/4"	5 1/2"	285 s x	574 cu.ft.	3500'