

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-043-21117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG-3925	
7. Lease Name or Unit Agreement Name Lybrook H36-2307	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat Lybrook Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter: H 1550 feet from the NORTH line and 280 feet from the EAST line
BHL: Unit Letter: E 1550 feet from the NORTH line and 330 feet from the WEST line
Section 36 Township 23N Range 7W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7265 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string (12/18/11) and cement (12/18-19/11). Gelled freshwater system.

Hole diameter: 12.25"; casing diameter: 9.625", casing weight and grade: 40 ppf K55 STC, top of casing at surface and setting depth @ 4810. Interm. TD?

Stage tool @ 2508, top of float collar @ 4782, KP @ 4770. TOC @ surface and BOC @ 4782. Started drilling out cement at 4771.

1st stage lead: Pump 450 sks Premium Lite FM-3% CC + .25 lb/sk cello flake + 5 lb/sk LCM-1 + 8% Bentonite + .4% Sodium Metasilicate + FL-52A. Yield at 12.1 cuft/sk. Yield at 14.5 cuft/sk. Mixed @ 12.1 ppg. 1st stage tail: Pump 100 sks Type III + 1% C.C. + .25 lb/sk cello flake + .2% fl-52A. Mixed @ 14.5 ppg. 189 sks circ to surface. 2nd stage cement: Pump 450 sks Premium Lite FM- 3% CC + .25 lb/sk cello flake + 5 lb/sk LCM-1 + 8% Bentonite + .4% Sodium Metasilicate + FL-52A. Yield at 12.1 cuft/sk. Mixed @ 12.1 ppg. 65 sks circ to surface.

WOC 8.5 hours. Pressure held at 1500 psi. No pressure drop.

* report pressure test Duration on next subsequent report

RCVD DEC 28 '11

Spud Date: 12/08/11

Rig Release Date:

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 12/21/11
PHONE: 720-876-3989

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE A
Conditions of Approval (if any):

DATE 12-29-11