

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										RECEIVED DEC 23 2011	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other											
2 Name of Operator XTO ENERGY INC.										5. Lease Serial No. NMSF-078641	
3. Address 382 CR 3100 AZTEC, NM 87410										6 If Indian, Allottee or Tribe Name None	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 1850' FEL NWSE At top prod interval reported below At total depth SAME										7. Unit or CA Agreement Name and No. NNM-73541	
14 Date Spudded 11/15/1959										8 Lease Name and Well No BERGER A #1	
15 Date T D Reached 12/08/1959										9. API Well No. 30-045-13035	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/19/2011										10 Field and Pool, or Exploratory GALLEGOS GALLUP	
18. Total Depth MD 6151' TVD 6146'										11 Sec., T., R., M., or Block and Survey or Area Sec. 21 (J) - T26N-R11W N.M.P.M.	
19. Plug Back T.D.. MD 6085' TVD										12. County or Parish SAN JUAN	
20. Depth Bridge Plug Set. MD 5960' TVD										13 State NM	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL										17. Elevations (DF, RKB, RT, GL)* 6222' GL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23 Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	28#		310'		125 sx		0			
7-7/8"	4-1/2"	9.5#		6141'		400 sx		426 0			
										RCVD DEC 28 '11	
										OIL CONS. DIV.	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	DIST. 3		
2-3/8"	5375'	12/19/2011									
25 Producing Intervals											
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status					
A) GALLUP	5121'	5283'	12/09/2011	0.36"	42						
B)											
C)											
D)											
26. Perforation Record											
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
5121' - 5283'		12/12/2011 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/38,318 gals frac fld carrying 136,260# sand.									
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	12/13/11	3	→	0	39	15			FLOWING		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
1/2"	0	50	→	0	313	120		SHUT IN			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						DEC 23 2011		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	399
				KIRTLAND SHALE	494
				FRUITLAND FORMATION	854
				PICTURED CLIFFS SS	1430
				CHACRA SS	2320
				CLIFFHOUSE SS	2964
				POINT LOOKOUT SS	3922
				MANCOS	4151
				GALLUP	4985
				DAKOTA	5953

32 Additional remarks (include plugging procedure):

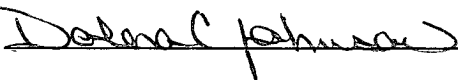
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 12/22/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.