Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-27340 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM 3707-4 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Northeast Blanco Unit Pump Mesa SWD PROPOSALS.) 8. Well Number #1 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number 06137 Devon Energy Production Company, L.P. 3. Address of Operator 10. Pool name or Wildcat Morrison-20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 Entrada Disposal Well 4. Well Location : 990 Unit Letter feet from the SOUTH line and 1600 feet from the WEST line Section 36 Township 31-N Range **NMPM** San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6430' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON П TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  $\Box$ DOWNHOLE COMMINGLE OTHER: OTHER: Locate and Repair Casing Leak 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PCUD JAN 12'12 OIL CONS. DIV. DIST. 3 A MIT test was performed and passed on 9/18/2011. After the test, it was noticed that there was still a leak from the tubing to the casing. It was determined the packer was set in a casing collar. The packer was moved up to 8056'. Another MIT was performed on 12/19/11. Pressure Test @ 550 PSI, held good. The well passed the MIT test and is back on production. 6/7/90 11/25/90 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Staff Operations Tech DATE 01/10/2012 **SIGNATURE** Type or print name Patti Riechers E-mail address: PHONE: \_405-228-4248

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE /-/2-/2

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APPROVED BY: //う

Conditions of Approval (if any):