Form 3160-5 (August 2007)

'NITED STATES DEPAIL LENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMS	F07	7972

sundry notices and reports on wells JAN $03\ 2012$

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such propagalsigton Field Office Bureau of Land Managemer 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other #301S Richardson 2. Name of Operator **Energen Resources Corporation** 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-35240 2010 Afton Place, Farmington, NM 87401 505-325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 1450' FNL. 1500' FEL. Sec. 10, T27N .R13W N.M.P.M. (G) SW/NE 11. County or Parish, State San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Water Shut-Off Deepen Production (Start/Resume) Alter Casing Fracture Treat Well Integrity Reclamation Subsequent Report Casing Repair New Construction Other Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources would like to build the pipeline according to the attached plat. RCVD JAN 12'12 OIL CONS. DIV. DIST. 3 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACCEPTED FOR RECORD ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER DEC 0 9 2018 AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS I hereby certify that the foregoing is true and correct Name (Printed/Typed) Andrew Soto Title Drilling Engineer Signature Date 12/6/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office 'the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UND ENERGEN RESOURCES CORP. RICHARDSON NO. 301S WO. NO. P17784 FROM 0+00 = 33-23 48 ON ENERGEN RESOURCES CORP. RICHARDSON NO. 5 DATE 8/12/08 BATE 8/12/08 BATE 8/12/08 BATE 8/12/08 BATE 1 = 1000 SCOUNT SAN JUAN STATE NEW MEXICO SECTION 10 TOWNSHIP 27-N RANGE 13-W. N. M.P.M. 4 3 FOUND BRASS CAP SECTION 10 TOWNSHIP 27-N RANGE 13-W. N. M.P.M. 4 3 FOUND BRASS CAP 1991 U.S.G.L.O.S. 1993 U.S.G. 19	Enterprise Products	_	ENTERPRISE FIELD	D SERVICES, LLC GATHERING SYSTEM		G NO <u>007B737.0</u>	
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