

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

30-045-07228

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 326-9479	
Facility Name: GCU 176	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	Lease No. I-149-IND-8471

LOCATION OF RELEASE

Unit Letter C	Section 25	Township T28N	Range R13W	Feet from the 800	North/South Line North	Feet from the 2180	East/West Line West	County: San Juan
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Latitude 36.63829

Longitude 108.17212

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: approx. 6-20 bbl condensate	Volume Recovered: none	
Source of Release: corrosion in bottom of storage tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 10/24/11 - 11:00 AM	
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?		
By Whom?	Date and Hour:		
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.		
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.* Tank gauger found the tank level was 13 inches below the previous measured level, indicating 20 bbl of condensate had been lost. Soil around the tank appeared wet and initial measurements of extent and depth indicated 6 bbl released. Caused is believed to be corrosion in the tank bottom. The well was shut in and the tank was drained. The tank will be removed and impacted soil will be removed.			
Describe Area Affected and Cleanup Action Taken.* The condensate was confined to the containment area around the tank. Remediation will take place after the tank has been removed. Confirmation of release volume will be provided with the final report detailing cleanup action.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Signature: <i>Jeff Peace</i>		OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace		Approved by District Supervisor: <i>[Signature]</i>	
Title: Field Environmental Advisor		Approval Date: 12-8-11	Expiration Date:
E-mail Address: peace.jeffrey@bp.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: October 26, 2011		Phone: 326-9479	

\* Attach Additional Sheets If Necessary

NJK 1201140974