District II
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

13

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

☐ Modification to an existing permit ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve theoperator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
I. Operator: SG Interests I Ltd. OGRID # 020572 .
Address PO Box 2677, Durango, CO 81302
Facility or well name: West Bisti 26-13-17 #1
API Number: 30-045-29160 OCD Permit Number:
U/L or Qtr/QtrA Section17 Township26N Range13W County:San Juan
Center of Proposed Design: Latitude <u>36.493486*N</u> Longitude <u>-108.237083*W</u> NAD· ⊠1927 □ 1983
Surface Owner: Tederal State Private Tribal Trust or Indian Allotment
2.
Pit: Subsection F or G of 19 15.17.11 NMAC RCUD JAN 6 '12
Temporary: Drilling Workover OIL CONS. DIV.
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
Lined Unlined Liner type: ThicknessLLDPE HDPE PVC Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: Dimensions L x W x D.
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type. Thicknessmil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
4.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 95 Bbls bbl Type of fluid: CBM Fruitland water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil
5.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

kg									
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)									
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, it	hospital,								
institution or church) I Four foot height, four strands of barbed wire evenly spaced between one and four feet									
Alternate. Please specify									
7.									
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	I								
Screen Netting Other									
Monthly inspections (If netting or screening is not physically feasible)									
8. Signs: Subsection C of 19.15.17.11 NMAC									
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers									
☑ Signed in compliance with 19.15.3.103 NMAC									
Administrative Approvals and Exceptions:									
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:									
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for								
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
10.									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accep	otable source								
material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate the control of t	priate district								
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryi									
above-grade tanks associated with a closed-loop system.	□ Vas □ Na								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No								
- Topographic map; Visual inspection (certification) of the proposed site									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐ Yes ☐ No☐ NA								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☐ NA								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☐ No								
- Written confirmation or verification from the municipality; Written approval obtained from the municipality									
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No								
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No								
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No								
Within a 100-year floodplain FEMA map	☐ Yes ☐ No								

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.	Steel Tanks or Haul-off Bins Only: (19.15.17.13 I drilling fluids and drill cuttings. Use attachment if I							
Disposal Facility Name:	Disposal Facility Permit Number:							
Disposal Facility Name: Disposal Facility Permit Number:								
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) No	ccur on or in areas that will not be used for future serv	vice and operations?						
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	e requirements of Subsection H of 19.15 17 13 NMA I of 19.15 17 13 NMAC	С						
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may require considered an exception which must be submitted to the Santa Fe Environmenta demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC	re administrative approval from the appropriate dist I Bureau office for consideration of approval. Justi	rict office or may be						
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Dat	a obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS, Dat	a obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo, Satellit	n in existence at the time of initial application. e image	Yes No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality								
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visu	al inspection (certification) of the proposed site	☐ Yes ☐ No						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining	g and Mineral Division	☐ Yes ☐ No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map	y & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No						
Within a 100-year floodplain FEMA map		☐ Yes ☐ No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the a Construction/Design Plan of Temporary Pit (for in-place burial of a drying protocols and Procedures - based upon the appropriate requirements of 19.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	quirements of 19.15.17.10 NMAC f Subsection F of 19.15.17.13 NMAC ppropriate requirements of 19.15 17.11 NMAC pad) - based upon the appropriate requirements of 19 5.17.13 NMAC quirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC drill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC	15.17.11 NMAC						

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20. OCD Approval: Permit Application (including closure plan) Glosure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: Comptance Officer OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion Date: October 29, 2010
22. Closure Method: Waste Excavation and Removal ☑ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24. Clasure Report Attachment Checklist. Instructions: Each of the following items must be attached to the clasure report. Please indicate by a check
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 34.493486° N Longitude -108 237083° W NAD 1927 1983
25.
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) William Schwab III Title: Agent for SG Interests
Signature:
e-mail address: ripp@nikaenergy.com Telephone: 970-259-2701

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					OPERA	ΓOR		Initia	l Report	\boxtimes	Final Report					
Name of Co	ompany	SG Interest	S			Contact William Schwab (Tripp)										
Address 2	.86 Sawyei	r Dr., PO Bo	x 2677, I	Ourango, CO 813	302	Telephone No. 970-259-2701										
Facility Nar	me West	Facility Type Fruitland Coal Well														
Surface Ow	ner NAP	wner I	BLM Lease No. NMNM36590													
				LOCA	TION	OF REI	FASE									
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fast/V	Vest Line	County						
A	17	26N	13W	790		orth	1119		ast	San Juan						
Latitude 36.493486° N Longitude -108.237083° W																
				NAT	URE	OF RELI	EASE									
Type of Rele	ase Spill					Volume of	Release unknov	wn	Volume R	ecovered)					
Source of Re		*				1	our of Occurrence	ce		Hour of Dis	covery					
		Operations, B	GT				nknown	•	7/16/	2010						
Was Immedi	ate Notice (] No 🔲 Not Rec		If YES, To	Whom? Brandon Powe	-11 NIN/C	·			•				
			Yes _	No Not Red	quirea							•				
By Whom?							our 7/21/2010			vas analyze	d					
Was a Water	course Read	ched?	Yes 🗵	1 No		If YES, Vo	lume Impacting	the Wate	ercourse.							
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If a Watercou	urse was Im	pacted, Descri	be Fully.'	k												
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		em and Remed														
				abandoned well; d												
				at 1750 mg/Kg. U							ig/Kg.	Using				
method 8015	the test sho	owed the Total	Petroleur	n Hydrocarbons to	be at ti	ie "Not Detec	cted limit No re	emediai	action was	такеп.						
		and Cleanup A								- ,						
	tation with t	he NMOCD A	ztec Dist	Office the approva	al was g	iven to close	the BGT pit afte	r mixing	soil 3-1. P	&A of the l	ocatior	n was				
resumed.																
I hereby certi	ify that the i	information gi	ven above	is true and comple	ete to th	e best of my	knowledge and u	ınderstar	nd that purs	uant to NM	OCD rı	ıles and				
				nd/or file certain re												
				ce of a C-141 repor												
or the enviro	operations ii nment In a	ddition NMO	dequatery CD accer	investigate and restance of a C-141 r	meurate enort de	es not reliev	on mai pose a mr e the operator of	resnonsi	bility for co	, Suriace wa mnliance w	ner, nui	nan neann				
federal, state	or local lay	ws and/or regu	lations.	rance of a C 1411	oport at	ocs not renev	e the operator of	responsi	onity for co	impilance v	ini any	other				
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\	1) \					OIL COIT	<u>DLIC (</u>	1111011	DIVIDIO	711					
Signature: V	W															
Printed Name	o. W.	Sahwak III			1	Approved by	District Supervis	sor:								
rimed Name	c. witham	SCHWAO III														
Title Agent	for SG Inte	erests				Approval Dat	e:		Expiration I	Date:						
			Title Agent for SG Interests					Expitation Date.								
ı					1					1	Conditions of Approval:					
E-mail Addre	ess: tripp@	nikaenergy.co	m		(Conditions of	Approval:			Attached	П					

SG Interests I, Ltd.

Below ground Tank - Closure Report

West Bisti 26-13-17 #1

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGT's) on SG Interests I, Ltd. locations hereinafter known as SGI locations. This is SGI's standard procedure for all BGT's. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

1. SGI shall close a below-grade tank within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.

The BGT was closed as part of a plug and abandonment of the subject well. The well was originally drilled in 1994.

2. SGI shall close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation. The closure report will be filed on C-144.

The BGT was closed as part of a plug and abandonment of the subject well. The well was originally drilled in 1994 and therefore was not permitted.

3. SGI shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). Any liner will be disposed of at the San Juan County Landfill located on CR 3100.

The well was not productive and there were no liquids in the BGT.

4. SGI will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.

The BGT was never used to store any liquids and is currently stored in a yard for future use.

5. If there is any on-site equipment associated with a below-grade tank, then SGI shall remove the equipment, unless the equipment is required for some other purpose.

The production equipment on this location was removed and is stored in a yard for future use.

6. SGI shall test the soils beneath the below-grade tank to determine whether a release has occurred. SGI, thru an approved third party, shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides. SGI shall notify the division of the test results on form C-141.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300 1	250

The test report is included with the report.

7. If the samples exceed the limits above it will be determined that a release has occurred, then SGI shall comply with the applicable spill and release rules as appropriate.

On July 15, 2010 a 5 point composite sample was taken by Envirotech. The samples returned results below the regulatory standards for all constituents analyzed except for chlorides. After consultation with the Aztec NMOCD the contaminated soil was mixed 3 to 1. Another 5 point composite sample was taken by Envirotech August 3, 2010. The chlorides were within the acceptable levels and the BGT was closed. A C-141 was submitted with the closure report.

8. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then SGI shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; re-contour and revegetate the site.

Completed as part of the overall plug and abandonment of the well and well pad.

- Notice of Closure will be given prior to closure to the Aztec Division office between 72
 hours and one week via email or verbally. The notification of closure will include the
 following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.

Verbally given to Brandon Powell.

10. The surface owner shall be notified of SGI's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested

Copy of the Notification included with this report and the original closure application.

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent pooling, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas, where needed, to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with a smooth surface, fitting the natural landscape.

Final reclamation OK'd and inspected by the BLM. NAPI was notified.

12. SGI shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Seeding was performed as requested by NAPI. Copy of the seed ticket is included with this report.

13. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

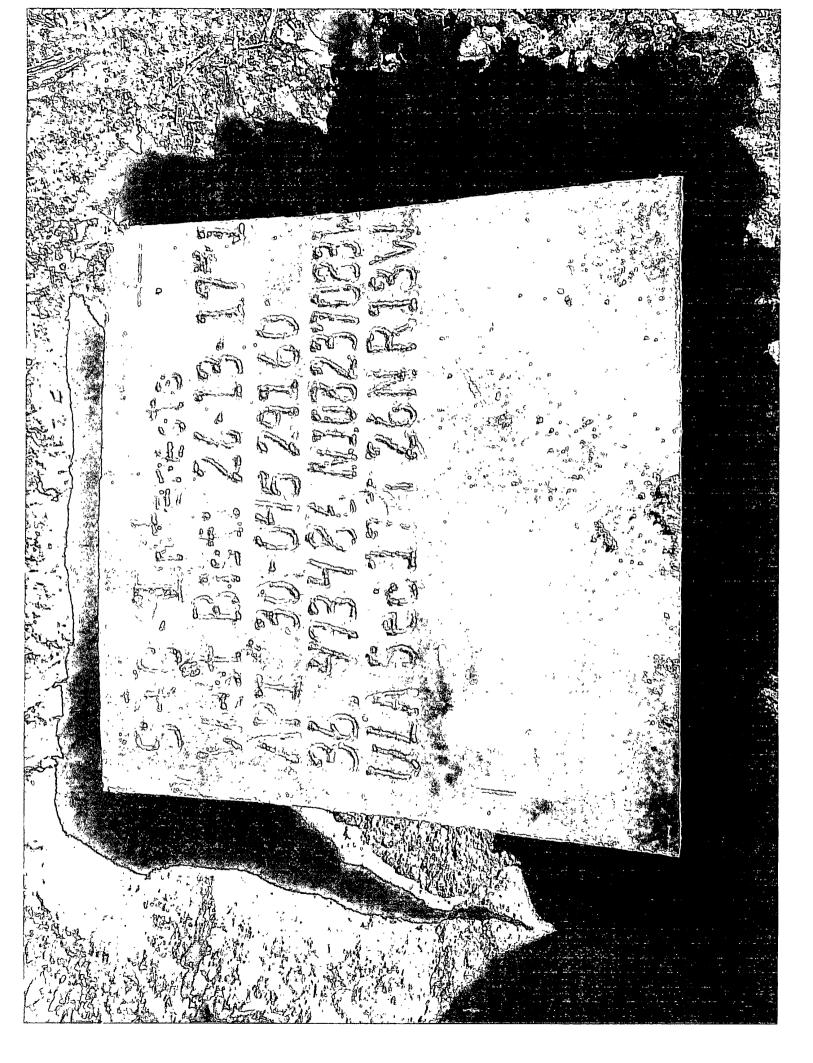
A minimum four feet of cover was replaced over the BGT hole and the sandy loam topsoil was put over the entire location and seeded.

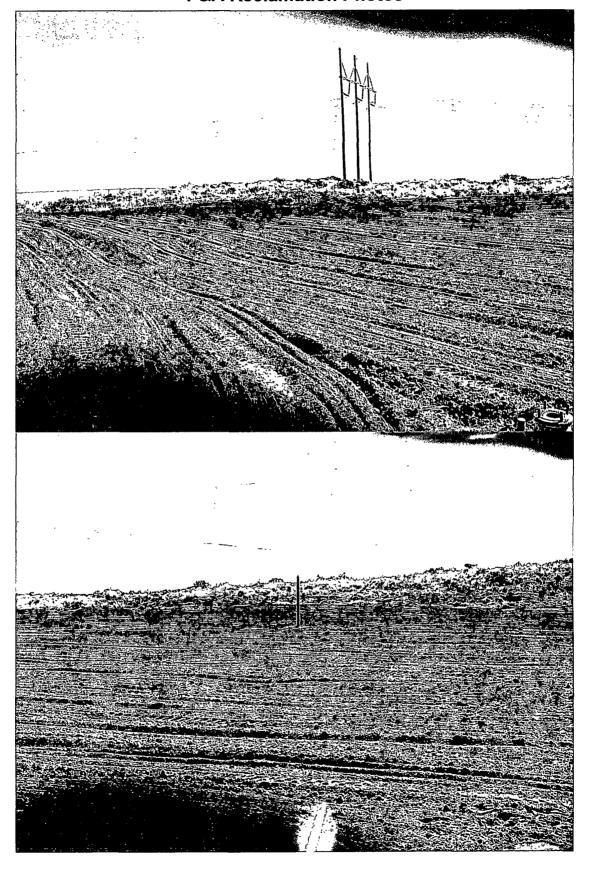
- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - · Proof of closure notice

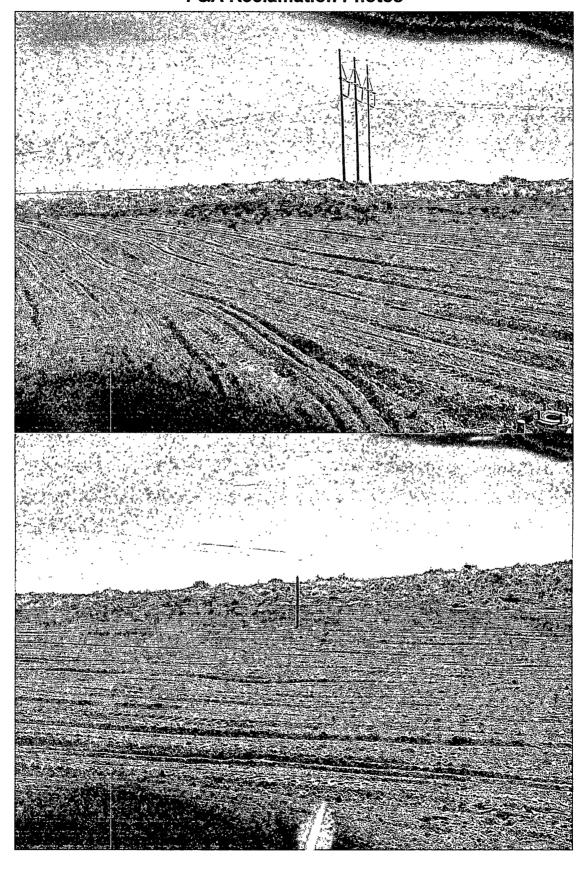
This is an addendum to the original report filed on 12/1/2010.

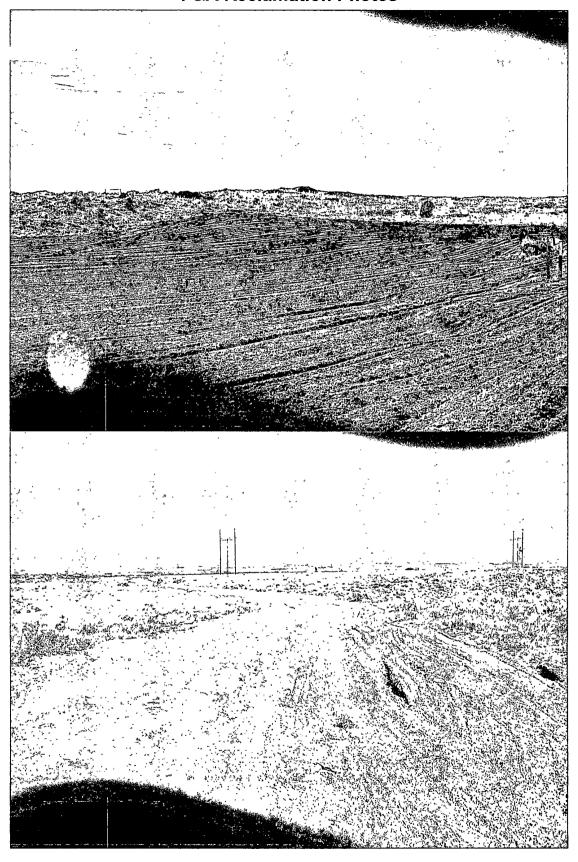
15. The surface owner is the Navajo Agricultural Products Industry. NAPI will not allow any protruding markers on a reclaimed location so none will be installed. A flat marker will be installed and GPS coordinates recorded.

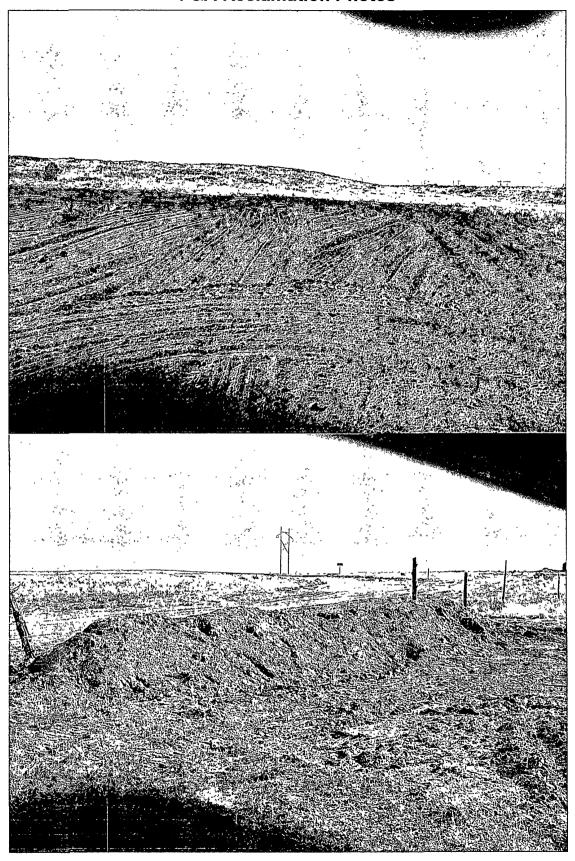
See form C-144 included with this report.

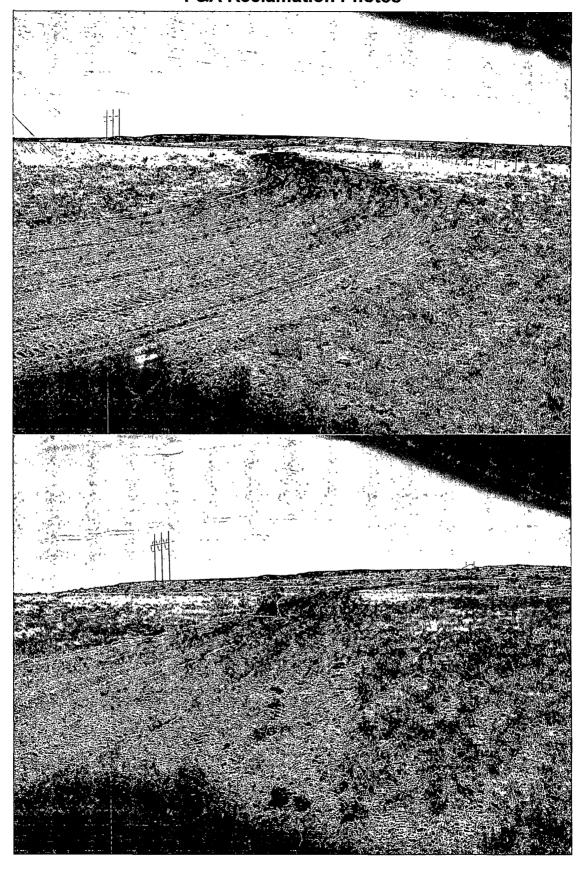














September 27, 2010

Mr. Tripp Schwab Nika Energy Holdings, LLC 286 Sawyer Drive Unit C Durango, Colorado 81303



Project Number 98049-0013

Phone: (970) 259-2701

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE BISTI 26-12-17 #1 WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Schwab,

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the Bisti 26-12-17 #1 well site located in Section 17, Township 26N, Range 13W, San Juan County, New Mexico. On July 15, 2010, a five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes*. The sample was screened in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID), and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for all constituents analyzed except for chloride; see attached *Analytical Results*.

On August 2, 2010, Envirotech personnel returned to the site to collect a background chloride sample. The sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for total chlorides using USEPA Method 4500. The sample returned results of 15 parts per million (ppm) chlorides; see attached *Analytical Results*.

On August 3, 2010, Envirotech personnel returned to the site to collect a five (5)-point composite sample from directly beneath the BGT. This sample was collected at the request of Mr. Brandon Powell with the New Mexico Oil Conservation Division. The sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH via USEPA Method 418.1 and USEPA Method 8015. Additionally, the samples were analyzed for chlorides using USEPA Method 4500; see attached *Analytical Results*.

SG Interests Bisti 26-12-17 #1 Well Site 98049-0013

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

ENVIROTECH, INC.

Robyn Jones, E Staff Engineer

rjones@envirotech-inc.com

Enclosures: Field Notes

Analytical Results

Cc: Client File 98049

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PAGE NO: OF /	ENVIROTE ENVIRONMENTAL SCIENT		NEERS	ENVIRON SPECIALIS	
	5796 U.S. HIGHWA	AY 64 - 3014			K- NOVED
DATE STARTED: 4-15-18	FARMINGTON, NEW	MEXICO 8740	1	LAT:	
DATE FINISHED:	PHONE: (505)	532-0615		LONG:	
	EPORT: BGT / PIT CLC				
LOCATION: NAME: DOST BIE		TEMP PIT:		NENT PIT:	BGT: 🟏
LEGAL ADD: UNIT: 4		~ L	-	3W	PM: NMPM
QTR/FOOTAGE: 796 FNL11	19'PEL CNTY: SJ		ST:	· · · · · · · · · · · · · · · · · · ·	
EXCAVATION APPROX: 15	SFT. x /5 FT. x	6	FT. DEEP	CUBIC YA	RDAGE:
DISPOSAL FACILITY:		ATION METHO	DD:		
LAND OWNER:	API: 20045-	29/60	BGT / PIT	VOLUME:	8) BBL
CONSTRUCTION MATERIAL: Fiber	glass DOUBLE-WALLED,	WITH LEAK I	DETECTIO	N:	
OCATION APPROXIMATELY:	FT.	FROM WELL	HEAD		
DEPTH TO GROUNDWATER:					
TEMPORARY PIT - GROUNDWAT	TER 50-100 FEET DEEP				
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg	g, GRO & DRO FRACTION (8015) ≤ £	500 mg/kg, TPH (418.1) ≤ 2500	mg/kg, CHL	ORIDES ≤ 500 mg/kg
TEMPORARY PIT - GROUNDWAT	TED >100 EEET DEED				
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg		00 ma/ka TDH (/	119 1) < 2500	ma/ka CUI	ODIDES < 1000 mg/kg
\cdot \wedge	"ORO & DRO FRACTION (8013) \$ 3	00 mg/kg, 1711 (-	110.1) \(\sime\) 2300	ilig/kg, Chl	JAIDES 2 1000 lilg/kg
EPERMANENT PIT OR BGT					
BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/	/kg, TPH (418.1) ≤ 100 mg/kg, CHLOR	IDES ≤ 250 mg/k	g		
	FIE	LD 418.1 ANAL	YSIS	,	ľ
TIME	SAMPLE I.D. LAB NO. WEIGHT (mL FREON	DILUTION		CALC. (mg/kg)
13:27	190 STD -	<u> </u>	•	183	
73.38	Spt-Beneath 1 5	7e)	4	22	88
	3				
	4				
	5				
	6				
PERIMETER	FIELD CHLORIDE	ES RESULTS		PRO	FILE
	SAMPLE READING	CALC.			
		(mg/kg)			
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(Set)					/
1 100	X /				<i>[</i>
1 V LELY	x - k				
1 DXX-	-X -K			√	\angle
1 Draw	-X - K			X ,	<pre>/</pre>
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Toomen you H	-X - K			X	< X)
Towner With	PID RESU	LTS RESULTS		X X	< X
Towner With	PID RESU	LTS RESULTS (mg/kg)		X	(X)
Former Vout	PID RESU	LTS RESULTS (mg/kg)		X	(X)
Former With	PID RESU	LTS RESULTS (mg/kg)		X	X X
Coff	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)			
LAB SAMPLES	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	6		
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	ld		
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS BENZENE	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	Ld		
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS BENZENE BTEX	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	hd adoned		
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS BENZENE	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	L+ ndoned		
LAB SAMPLES SAMPLE ID ANALYSIS RESULTS BENZENE BTEX GRO & DRO	PID RESU SAMPLE ID	LTS RESULTS (mg/kg) (mg/kg)	k+ ndoned		

,



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

SG Interests

98049-0013

Sample No.:

1

Date Reported:

Project #:

7/27/2010

Sample ID:

5 Point Composite beneath BGT

7/27/2

Sample Matrix:

Soil

Date Sampled: 7/16

7/16/2010

Preservative:

Cool

Date Analyzed: Analysis Needed: 7/16/2010 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

88

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Bisti 26-12-17 #1 Well Site

Instrument calibrated to 196 ppm standard. Zeroed before each sample

Analyst

Review

Robyn Johes, EIT

Sarah Rowland, EIT

Printed

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

16-Jul-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	196	183	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst Topoc FIT

Robyn Jones, EIT

50

Review

7/29/10

Sarah Rowland, EIT

Print Name



Chloride

SG Interests Project #: 98049-0013 Client: ~6' BGS Background Date Reported: 08-04-10 Sample ID: Date Sampled: 08-02-10 Lab ID#: 55379 08-02-10 Date Received: Sample Matrix: Soil 08-04-10 Date Analyzed: Preservative: Cool Condition: Intact Chain of Custody: 10069

Parameter

Concentration (mg/Kg)

Total Chloride

15

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Bisti 26-12-17 #1

Analyst Ahomp

Review

ic C

CHAIN OF CUSTODY RECORD

10069

Client Address: Project Name / Location: S6 Interests Sampler Name:						_		·		ANAL	YSIS /	/ PAR	AMET	ERS										
S6 Inter	25/5	(SIST: 26-	12-17	7 #																,			
Client Address:		S	ampler Name:							2	21)	6							×					
			SARIAN W.	LL 1AN	1500					801	1 80	826	<u>s</u>	İ _		0								
Client Phone No.:		С	lient No.:							poc	tho	δ	leta	je		₹		.1)	ш				8	tact
			98049	-00	513					TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE		i 		Sample Cool	Sample Intact
Sample No./	Sample		Lab No.		ample	No./Volume	Pres	erva	tive) H	EX.)	Ä	tion	_	릿	PAH) H	일				d I	du
Identification	Date	Time		١	Matrix	of Containers	HgCl ₂	HCI	اعم	느	ВТ	≥_	<u> </u>	ථ	2		₹	1	さ				S	တိ
86' BGS Reckground	3/2/10	10:30	55379 KC 55378	Solid	Sludge Aqueous	1-402			X										X				Y	4
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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	SG Interests	Project #:	98049-0013
Sample ID:	5 Point Composite Under BGT	Date Reported:	08-05-10
Laboratory Number:	55424	Date Sampled:	08-03-10
Chain of Custody No:	10104	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-04-10
Preservative:	Cool	Date Analyzed:	08-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)

Total Petroleum Hydrocarbons 127

8.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: E

Bisti 26-12-17 #1

Oraci Shonpor

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	08-04-10
Laboratory Number:	08-04-TPH.QA/QC 55382	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	08-04-10
Preservative:	N/A	Date Extracted:	08-04-10
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	07-29-10	08-04-10	1.860	1.770	4.8%	+/- 10%

TPH		Concentration ND		Detection Lim 8.9	nit
Duplicate Conc. (mg/Kg) TPH		Sample 50.6	Duplicate 52.1	% Difference 3.0%	Accept. Range
Spike Conc. (mg/Kg) TPH	Sample 50.6	Spike Added 2.000	Spike Result 2.010	% Recovery	Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 55382, 55377, 55405, 55408-55411, 55424 and 55428

Jour Monpon

Review

CHAIN OF CUSTODY RECORD

10104

Client: SG Interes	 ts	P	roject Name / L	ocation	:	L									ANAL	YSIS	/ PAR	AME	TERS	 	_		
Client Address:	12	S	ampler Name:	3 (2	1_(^					<u> </u>	Ê	6				<u> </u>		X					
		F	SARIAN 1	NICL	-IAMSO	ر.				8015	1 802	8260	<u>s</u>		<u> </u>		!						
Client Phone No.:		Ċ	ampler Name: ARIAN Series 1 3 1 2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-0	013					TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.	S	ample	No./Volume	_		$\overline{}$	<u> </u>	Ä	2	S.RA	ation	5	7	PAH	뉴	일			dme	dme
Identification	Date C/	Time			Matrix	Containers	HgCl	HCI		=	<u>B</u>	>	<u> </u>	ర	P.C.	=	2	F	5			ιχ	Š
5 point Composite	0/3/10	15:19	55425	Solid	Sludge Aqueous	1-402			X				<u></u>					X				7	
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	SG Interests	Project #:	98049-0013
Sample ID:	5 Point Composite Under BGT	Date Reported:	08-06-10
Laboratory Number:	55425	Date Sampled:	08-03-10
Chain of Custody No:	10103	Date Received:	08-03-10
Sample Matrix:	Soil	Date Extracted:	08-04-10
Preservative:	Cool	Date Analyzed:	08-05-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bisti 26-12-17 #1

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	08-05-10 QA/QC	Date Reported:	08-05-10
Laboratory Number:	55425	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-05-10
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	1-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	08-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	08-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc: (mg/L - mg/Kg)	Concentration 4	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Dúplicate	% Difference	Accept⊮Range;
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	∜Sample ⊱⊹⊪	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	258	103%	75 - 125%
Diesel Range C10 - C28	ND ·	250	253	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55393-55397, 55410-55411, 55425, 55428 and 55431

Analyst

Review

CHAIN OF CUSTODY RECORD

10103

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Client: SG Interes	ts	P	roject Name / L	ocation	; } -17 =	l f							,	ANAL	YSIS	/ PAR	AME	ΓERS			
Client Address:		S	roject Name / L 15	Wil	-CIAMS	لدو			8015) 🗶	18021)	8260)	ေ									
Client Phone No.:		Į C	lient No.: 98-049 -					•	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE			Sample Cool Sample Intact
Sample No./ Identification	Sample Date		Lab No.	S	ample Matrix	No./Volume of Containers			TPH ()	ВТЕХ	VOC (I	RCRA	Cation	PG IS	TCLP	PAH	TPH (CHLORIDE			Sampl
5 point Composita Uncler BGT	8/3/10	15:19	55425	Solid	Sludge Aqueous	1-402		X	X												Y
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Chloride

Client:	SG Interests	Project #:	98049-0013
Sample ID:	5 Pt Composite Under BGT	Date Reported:	08-24-10
Lab ID#:	55424	Date Sampled:	08-03-10
Sample Matrix:	Soil	Date Received:	08-16-10
Preservative:	Cool	Date Analyzed:	08-17-10
Condition:	Intact	Chain of Custody:	10104

Parameter

Concentration (mg/Kg)

Total Chloride

1,750

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Bisti 26-12-17 #1

CHAIN OF CUSTODY RECORD

10104

Client: SG Jutrus	56 Interests Rist, 26-12-17#1												,	ANAL	YSIS	/ PAR	AME	TERS					
Client Address:		S	ampler Name:	NICE	-IAMSO	J		,	8015)	d 8021)	8260)	<u>s</u>			0		X						
Client Phone No.:			lient No.: 9 8049	-0	013				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.		ample Matrix	No./Volume of Containers	Prese	rvative	TPH (VOC (Samp	Samp					
5 point Composite under BGT	8/3/10	15:19	55424 K	Solid	Sludge Aqueous	1-402		X	4								X	X	ري	g	16/10	4	Y
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Chloride

Client:	SG Interests	Project #:	98049-0013
Sample ID:	5 Pt Composite Under BGT	Date Reported:	08-24-10
Lab ID#:	55425	Date Sampled:	08-03-10
Sample Matrix:	Soil	Date Received:	08-16-10
Preservative:	Cool	Date Analyzed:	08-17-10
Condition:	Intact	Chain of Custody:	10103

Parameter

Concentration (mg/Kg)

Total Chloride

2,630

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Bisti 26-12-17 #1

Analyst

Review

CHAIN OF CUSTODY RECORD

10103

Client: SG Trateres	SG Interests Bish 26-17#1										<u>, </u>			ANAL	YSIS	/ PAR	AMET	ΓERS		_			
Client Address:		S	ampler Name:	Wil	LIAMS	2N			8015)	1 8021)	8260)	<u>s</u>			0								
Client Phone No.:		-	Client No.: 98-049 -						TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE				Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Time	Lab No.	1	ample Matrix	No./Volume of Containers			TPH (ВТЕХ	yoc (RCRA	Cation	RCI	TCLP	РАН	TPH (CHLORIDE				Samp	Samp
5 point Compositu Uneler BGT	8/3/10	15:19	55425	Solid	Sludge Aqueous	1-402	1 1	X	}									X		M	al.	Y	<u>Y</u>
				Soil Solid	Sludge Aqueous				<u> </u>									ø	dt	8) [S]		
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Relinquished by: (Signa	ature)						R	eceiv	ed by:	(Sigr	nature)		· <u></u>									
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5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	SG Interests	Project #	98049-0013
Sample ID:	Beneath BGT	Date Reported ⁻	07-19-10
Laboratory Number:	55187	Date Sampled:	07-16-10
Chain of Custody:	9973	Date Received ⁻	07-16-10
Sample Matrix:	Soil	Date Analyzed:	07-19-10
Preservative:	Cool	Date Extracted ⁻	07-16-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	,168	0.9	
Toluene	10,600	1.0	
Ethylbenzene	1,970	1.0	
p,m-Xylene	22,600	1.2	
o-Xylene	5,910	0.9	
Total BTEX	41,200		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Bisti 26-12-17 #1

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #	N	I/A
Sample ID:	0719BBLK QA/QC		Date Reported	0	7-19-10
Laboratory Number:	55189		Date Sampled	N	I/A
Sample Matrix	Soil		Date Received:	N	I/A
Preservative	N/A		Date Analyzed:		7-19-10
Condition:	N/A		Analysis	В	TEX
Calibration and	l-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept Ran	ige 0 - 15%	Conc	Limit
Benzene	4 8223E+006	4 8319E+006	0.2%	ND	0.1
Toluene	3 3205E+006	3 3271E+006	0.2%	ND	0.1
Ethylbenzene	2.6401E+006	2 6454E+006	0.2%	ND	0.1
p,m-Xylene	5 9574E+006	5 9693E+006	0.2%	ND	0.1
o-Xylene	2 0720E+006	2 0762E+006	0.2%	ND	0.1
Dublicaté Conc. (úú/kg)	şê≅%ê∵e S ă mple ∷∵	Duplicate	%Diff. · ` ≒·	*Accept Range***	Detect. Limit
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	Sample ND ND ND ND ND 2.0	Duplicate ND ND ND ND ND 2.3	%Diff. 0.0% 0.0% 0.0% 0.0% 15.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9
Benzene Toluene Ethylbenzene p,m-Xylene	ND ND ND	ND ND ND	0.0% 0.0% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND ND ND 2.0	ND ND ND 2.3 Amount Spiked	0.0% 0.0% 0.0% 0.0% 15.0% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9 Accept Range
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND 2.0	ND ND ND 2.3	0.0% 0.0% 0.0% 15.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND ND ND 2.0	ND ND ND 2.3 Amount Spiked	0.0% 0.0% 0.0% 0.0% 15.0% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	0.9 1.0 1.0 1.2 0.9 Accept Range
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene Toluene	ND ND ND 2.0 Sample	ND ND ND 2.3 Amount Spiked 50.0 50.0	0.0% 0.0% 0.0% 0.0% 15.0% Spiked Sample 51.7 50.7	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% % Recovery	0.9 1.0 1.0 1.2 0.9 Accept Range 39 - 150 46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 55172-55173; 55179-55180; 55187 and 55189

Analyst

Review



Chloride

Client:	SG Interests	Project #	98049-0013
Sample ID:	Beneath BGT	Date Reported:	07-20-10
Lab ID#:	55187	Date Sampled:	07-16-10
Sample Matrix:	Soil	Date Received	07-16-10
Preservative:	Cool	Date Analyzed:	07-20-10
Condition:	Intact	Chain of Custody:	9973
		• · · · · · · · · · · · · · · · · · · ·	
Parameter		Concentration (mg	/Kg)

Total Chloride 6,550

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Bisti 26-12-17 #1 Comments:

Analyst

CHAIN OF CUSTODY RECORD

09973

Client:	nt: Project Name / Location: ANALYSIS / PARAMETERS																					
SaInteres	45		Bioti à	210-19	7-17	#/							,	ANAL	1010	/ PAR	AIVIE	ENO				₹1
Client Address:		1	Sampler Name:		* *				8015)	18021	8260)	တ										
Client Phone No.:			Client No.: 98049-		3		.,.		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE			Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sa	ample latrix	No./Volume of Containers	unci luc		TPH (BTEX) 000	RCRA	Cation	<u>2</u>	TCLP	PAH	TPH (CHLORIDE			Sampl	Samp
Beneath BGT	1-16-10	13:45	55187	Soil Solid	Sludge Aqueous	1-402		×	 	X								X			Y	Y
				Soil Solid	Sludge Aqueous					_												
				Soil Solid	Sludge Aqueous															,		
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Tripp Schwab

From:

Jenilee Winters [jwinters@envirotech-inc.com]

Sent:

Friday, July 30, 2010 1:37 PM

To:

brad@nikaenergy.com

Cc:

tripp@nikaenergy.com; Greg Crabtree

Subject:

Analytical Results

Attachments: SG Interests 0013 Bisti 26-12-17 #1 Analytical Results.pdf; SG Interests 0013 Federal 21-6-32 #1

Croll Broadon Powell

Analytical Results.pdf

Brad,

Attached please find the analytical results for the Federal 21-6-32 #1 and the Bisti 26-12-17 #1. We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact Grea Crabtree at (505) 947-9510. Let me know if you need anything else. Thank you,

Jenilee Winters

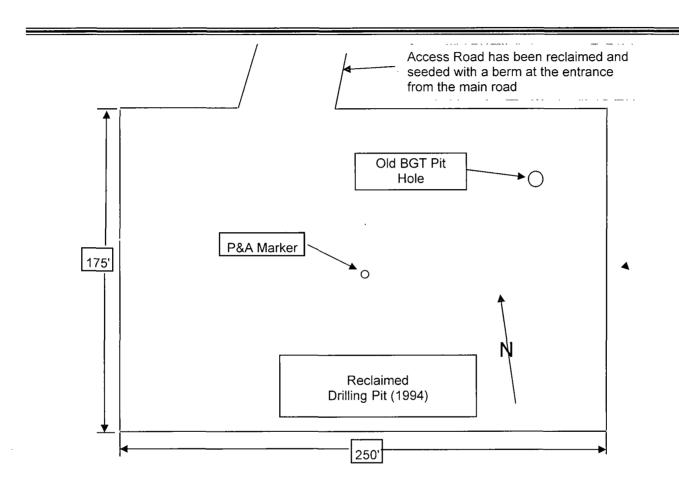
Administrative Assistant Envirotech, Inc. (505) 632-0615

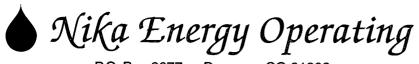
	Information from ESET	NOD32 Antivirus	, version of virus	signature	database 5327
(20100730)	<u> </u>				

The message was checked by ESET NOD32 Antivirus.

http://www.eset.com

West Bisti 26-13-17 #1 Post Reclamation Plot Plan





P.O. Box 2677 • Durango, CO 81302 Off: 970.259.2701 • Fax: 970.385.1598 Project: NEST BISTI 26-13-17#)

Date: 121/7210



13260 County Road 29 Dolores, CO 81323

Phone: (970) 565-8722

Custom Bulk Seed Mixture Analysis

LOT NO: 2010.0420

7/15/2010

SPECIES: MIXTURE: AZTEC FEED.

VARIETY: BLM LESS THAN 10"

Lot NO	Species	Variety	CL	OR	PÜRE	INERT	CROP	WEED	Rstr	Nox	Live	PLS	Test Date	Bulk LBS	PLS LBS	Pure %
	- 1	DELAR	·	OR	99.52	0.48	0.00	0.00	*	NF	92	91.56	4/19/2010	32.77	30.00	7 77
	FORB: SMALL BURNET	ARRIBA	, Č	CO	97.83	2.17	0.00	0.00	NF	NF	94	91.96	3/2/2010	130.49	120.00	30.43
	WHEATGR: WESTERN			CA	9.73	0.27	0.00	0.00	NF	NF	84	83.77	. 9/1/2009	3.58	3.00	0.85
2008.0596	SHOD. AN LEST E THE			CO	9, 58	2.56	0.74	0.12	*	NF	82	79.20	5/5/2010	56.82	45.00	13.08
2009.0022	GRASS W: GRAMA-BLUE	VNS HYCREST	С	CO	97.3	2 58	0.02	0.01	. *	NF	94	91.55	4/15/2010	98.31	90.00	22.83
200000	OLL FOLIDIA/19		J	NM	96.81	3.19	0.00	0.00	NF	NF	59	57.12	7/9/2010	13.13	7.50	3.03
_ ರ. ರ. ರಜ್ . 2009.1003		Final Record	್ಷ	"WA.	97,71	222	0 00	0.07	NF	_NF	91	88.92	20/2009	84.35	75 00	10 25
	97.65% Inert 2.22% Crop 0.1		100%]	~					•	ده. ۱ سر		•			

REMARK: EACH BAG CONTAINS 27.96 BLK LPS (24.7 PLS LBS) TO SEED TWO ACRES

Noxious Weeds -seeds/lb:

Rumex crispus - 0

SG Interests I, Ltd.

West Bisti 26-13-17 #1 UL A, Sec 17, T26N-R13W San Juan County, New Mexico

Interim Pit & Location Reclamation Seed Type & Seeding Technique

1. Seed Type

All disturbed areas were seeded, including the access road driving surface, shoulders and well pad inside of the anchors.

Type	Variety or Cultivator	PLS/A
Small Burnet	Delar	3.0
Indian Ricegrass	Rimrock	3.0
Western Wheatgrass	Arriba	2.0
Crested Wheatgrass	Hy-Crest	3.0
Antelope Bitter Shrub	Purshia Tridentata	2.0
Grama-Blue Grass	VNS	
Four-wing Saltbrush	NM Native	0.25

Purity 97.65% Germination 63% Percent PLS 50%

Seed was free of primary and secondary noxious weeds.

2. Seeding Technique

As approved by NAPI, a drill type of seeder was used with a roller. The slope was gentle enough to allow for all areas to be seeded mechanically. No hand seeding was done.

12/1/2010 Date

William Schwab III

Rresident

Nika Energy Operating, LLC (Agent for SG Interests I, Ltd.)

10/20/2008

Robert Hanna Navajo Agricultural Products Industry PO Drawer 1318 Farmington, NM 87499

RE: West Bisti 26-13-17 #1, API # 30-045-29160

6148	U.S. Postal Service (1) CERTIFIED MAIL (1) (Domestic Mail Only; No Insurance Coverage Provided)							
<u> </u>	For delivery information visit our website at www.usps.com@							
цī		TOTAL USE						
7642	Postage	\$ 10.40						
1000	Certified Fee	91.70 05	p F					
	Return Receipt Fee (Endorsement Required)	Postmark Here	70					
20	Restricted Delivery Fee (Endorsement Required)	\$0.00						
7	Total Pr	15.37 10/本代映图	,					
7006	Sent To NAPT	Mr. Robert Hanna						
		wer 1318	*****					
•	City, Sta Farmir	gton, NM 87499						
			BENEVATATIONS					

Robert,

This is a follow up certified letter as per the requirements of the new OCD pit rule 17 requiring notification to the surface owner that we are planning to close an existing below ground pit tank on the subject location. After P&A operations cease, SGI plans to close the below ground pit tank per the approved APD, the new NMOCD rules, and any NAPI BIA regulations that apply.

As per our meeting Wednesday, October 1, 2008 I plan to close the pit per the approved BLM APD. The BLM APD allows us to follow the surface reclamation requests of the surface owner. NAPI guidelines will be followed for the closing and reclamation of the pit and location.

Please let me know if you have any comments or questions.

Thank you for your time.

TRIPP Salvah

President
Nika Energy Operating,
Agent for SG Interests.

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece or on the front if space permits.
- 1. Article Addressed to:

Attn: Mr. Robert Hanna NAPI PO Drawer 1318 Farmington, NM 87499

te	A. Signature	
	v//	Agent
rse	^ / / / / / / / / / / / / 	☐ Addressee
ĺ	B. Received by (Printed Name)	C. Date of Delivery
есө,	Evn khur	h
	Do is delivery address different from ite	
NAN	If YES enter delivery address belo	
63	13	ΰ
-	3: Service Type	
	Certified Mail Express M	ail
	Registered Return Rec	celpt for Merchandise
	☐ Insured Mail ☐ C.O.D.	
	4 Restricted Delivery? (Extra Fee)	П Уев

2. Article Number

(Transfer from service lai

7006 2150 0001 7642 6148

P.O. Box 2677 • Duran

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154