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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 14 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 1180' FSL & 1650' FEL, Section 20, T26N, R6W, NMPM</p> | <p>5. Lease Number
SF-079302-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sanchez A 3</p> <p>9. API Well No.

30-039-20096</p> <p>10. Field and Pool
Otero Chacra</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD DEC 20 '11

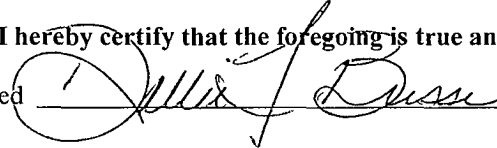
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed schematics.

14. I hereby certify that the foregoing is true and correct.

Signed  Dollie L. Busse Title Staff Regulatory Technician Date 12/12/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date **DEC 19 2011**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ConocoPhillips
SANCHEZ A 3
Expense - P&A

Lat 36° 28' 3.972" N

Long 107° 29' 14.784" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger.
6. TOO H with tubing/rods (per pertinent data sheet).
7. Round trip gauge ring with wireline to top perf at 3,770'. Set CR with wireline at 3,720'.

8. Plug #1 (Chacra perforations and Chacra, Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops, 3,720' - 2,475'):

PU stinger for 2-7/8" CR and 1-1/4" IJ workstring and RIH to CR at 3,720'. Pressure test tubing to 1000 psi. Load hole and pressure test casing to 800 psi. If casing does not test, then spot and tag subsequent plugs as necessary. Mix and pump 44 sx Class B cement and spot inside the casing above CR to isolate the Chacra perforations and Chacra, Lewis, Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops. POOH.

9. Plug #2 (Nacimiento formation top, 977' - 877'):

Perforate 3 HSC holes at 977'. RIH and set CR at 927'. Establish injection rate into squeeze holes. Mix 61 sx Class B cement. Sqz 56 sx Class B cement into HSC holes and leave 5 sx cement inside casing to isolate the Nacimiento formation top. POOH and LD tubing.

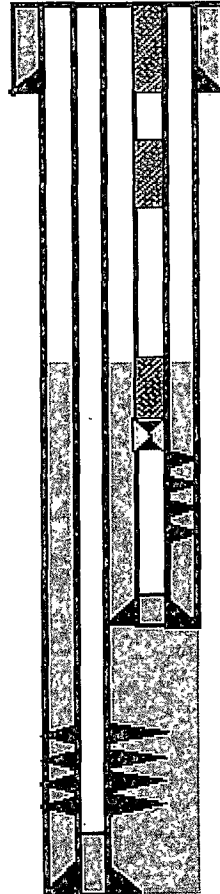
10. Plug #3 (Surface casing shoe and surface plug, 184' - Surface):

Perforate 3 HSC holes at 184'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 70 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to its natural condition.

Current wellbore as of 5/18/10

Surface Casing:
4jts 9-5/8" 32.3# set @ 133'
Cemented with 130 sx
surf (circ. 9 bbls)



P&A Pictured Cliffs on 5/18/10

Plug #3 (surface - 183')
Plug #2 (602' - 1107')
Plug #1 (2068' - 2860')
Bridge Plug - (2860' - 2861')

TOC
TS 2000'
(5/1968)

Production Casing:
95 jts 2-7/8" 6.4# set @ 3039'
Cemented with 200 sx

Perforations:
Pictured Cliffs
2910'-2932'

Stimulations:
Pictured Cliffs
25,200# 10/20 sand
25,200 gal water

PBTD: 3031'
TD: 3039'

Production Casing:
122 jts 2-7/8" 6.4# set @ 3908'
Cemented with 155 sx
TOC @ 2000' (TS 5/68)

PBTD: 3896'

Perforations:
Chacra
3770'-3786'
3864'-3872'

Stimulations:
Chacra
35,910# 10/20 sand
35,952 gal water

TOTAL DEPTH: 3908'

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surf (circ. 9 bbls)

Plug #3
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down casing to circulate good
cement out bradenhead
Perf @ 184'

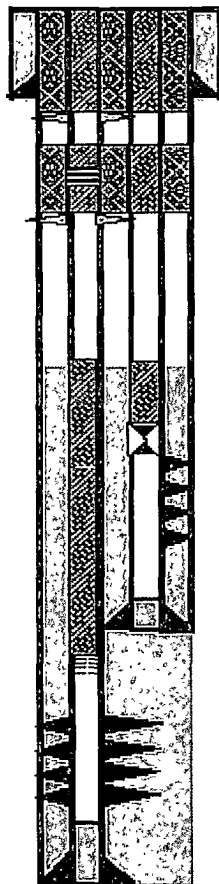
Plug #2
Mix 61 sx, sqz 56 behind casing
and leave 5 sx inside to cover
Nacimiento top
CR @ 927' Perf @ 997'

Plug #1:
Mix 44 sx cement and spot
inside casing above CR to
Chacra perms to Ojo Alamo top

CR @ 3720'

Production Casing:
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Cemented with 155 sx
TOC @ 2000' (TS 5/68)

PBTD: 3896'



TOTAL DEPTH: 3908'

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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 3 Sanchez A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Chacra/Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2118'.
 - b) Place the Nacimiento plug from 1107' – 1007' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.