

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 14 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078882

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Canyon Largo Unit 415

9. API Well No.

30-039-25379

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1795' FNL & 1625' FEL, Section 19, T25N, R6W, NMPM

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Plug Back Dakota  
& TA

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 21 '11

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Burlington Resources requests permission to plug back the Dakota formation and TA the subject well for future  
uphole potential per the attached procedure, current and proposed schematics.

TA approved 12/13/11

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct.

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 12/13/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date DEC 19 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of  
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

**ConocoPhillips**  
**CANYON LARGO UNIT 415**  
**Expense - TA**

Lat 36° 23' 14.1" N

Long 107° 30' 16.56" W

**PROCEDURE**

**NOTE: NMOCD must be contacted 24 hours in advance.**

**Note:** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU P&A rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger.
6. PU with tubing and tag for fill (if necessary), adding additional joints as needed. If fill is tagged, utilize air package to 6,994'. TOOH with tubing (per pertinent data sheet).  

<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>	7,140'
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7. **Plug #1 (Dakota perforations & Dakota formation top, 6,944' - 6,844'):**  
RIH and set CR at 6,944'. Pressure test casing to 800 psi. If casing does not test, isolate leaks and contact production engineer with results. Load casing with water and attempt to establish circulation. Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top.
8. Circulate well clean with water. Pressure test (MIT) casing to 560 psi for 30 min and record on a 2-hour chart with a 1000# spring. (NMOCD requires a 30 min. test, no more than 10% pressure loss, and rate must be stabilized). If casing does not test, then spot and tag subsequent plugs as necessary.
9. Pump corrosion inhibiting fluid ("packer fluid") until water is displaced. Contact Jerah Taylor (505-330-5794) at NALCO for treatment details. TOOH and LD tubing. Add additional packer fluid as necessary.
9. ND BOPE & NU wellhead. RDMO.



