UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 21 2011

		שבט ~	1 2011	
Sundry Notices and Reports on Wells		Farmington Field Office Sureau of Land Managemen 5. Lease Number		
	5.			
	_	NM-03		
1. Type of Well	6.		an, All. or	
GAS		Tribe	Name	
	7.	Unit A	greement Name	
2. Name of Operator	, .		UAN 28-7 UNIT	
Think of operator		011110	0111120 / 01111	
ConocoPhillips				
Corrocor rimps				
	- 8.		lame & Number	
3. Address & Phone No. of Operator		SAN J	UAN 28-7 UNIT 111	
DO Day 4280 Farmington NIM 97400 (505) 226 0700	9.	A DI XX	ell No.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	AFIW	en No.	
	=	30-039	-30808	
Location of Well, Footage, Sec., T, R, M				
	10.		and Pool	
Surface: Unit D (NW/NW), 1130' FNL & 925' FWL, Section 20, T27N, R7W, NMPM			CO MV / BASIN DK	
Pottom: Unit F (SF/NW) 1715) ENI 2. 1715) EWI Section 20 T27N D7W NMDM		OTER	ОСН	
Bottom: Unit F (SE/NW), 1715' FNL & 1715' FWL, Section 20, T27N, R7W, NMPM	11.	Count	y and State	
	11.		riba, NM	
		200 120		
				
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER I	DATA		
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	v	Other –	Casing Report	
Recompletion New Construction		Other –	Casing Report	
X Subsequent Report Plugging Non-Routine Fracturing			EC 27'11	
Casing Repair Water Shut off		OIL CO	DNS. DIV.	
Final Abandonment Altering Casing Conversion to Injection		DT	ST. 3	
13. Describe Proposed or Completed Operations				
12/02/11 MIRU AWS 673. NU BOPE PT csg to 600#/30min @ 22:00hrs on 12/02/11 Test - OK. PU & TIH w/ 8 3/4"	oit. Tagge	d @ 271' &	& DO cmt to 326'. Drilled	
ahead to 4944' - Inter TD reached 12/06/11, Circ. hole & RIH w/ 116jts, 7", 23#, J-55 LT & C csg set @ 4933'. Pre-flu	shed w/ 1	Obbls FW,	10bbls GW, 10bbls FW.	
Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0 4% 548sx(1167cf-208bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0 4% FL-52, 8% benton	FL-52, 8% ite & 0.49	bentonite	, & 0.4% SMS. Lead w/	
19468x(1167cF2666618-2.13ytd) Fromtath Ede w/ 576 Cact, 0.25 pps continue, 5pps Ectivity, 0.476 E-52, 076 centers. Bbbls=1.38yld) Type III cmt w/ 1% CaCl, 025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 192bbls F				
15bbls cmt fo surface. RD cmt. WOC.		0221 750	1 10 7/051	
TIH w/ 6 1/4" bit. <u>PT 7"</u> csg to <u>1500#/30min</u> @07.00rs on 12/10/11 . Test <u>-OK</u> . Drilled w/ 6 1/4", tagged @ 4760' & DO (12/15/11. Circ. hole & RIH w/ 182 its, L-80, 4 1/2", 11 6#, L-80 csg set @ 7680'. RU to cmt. Pre-flushed w/ 148bbls MV) cmt @ 4 V w/ 35%	Nitrogen.	10bbls GW w/ 35% N2 &	
Obbls FW Pumped scavenger 9sx(28cf -5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0 3% CD-32, 6.25pps	ps LCM-	1, & 1%FI	52. Tail w/235sx(465cf-	
3bbls=1.98yld) Premium lite HS FM, 0 25 pps celloflake 0.3% CD-32, 6 25pps LCM-1 & 1% FL-52 Dropped plug 8 المائة	displace	d w/ 119bl	ols FW Bumped plug Plug	
T will be conducted by Completion Rig Results & TOC will appear on next report.				
1 // *LTc?				
14. I hereby dertify that the pregoing is true and correct.				
Signed Marie E. Jaramillo Title Staff Res	gulatory	Tech.	Date 12/21/11	
				
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	CCEP		PR RECORD	
APPROVED BY Title	····	Date _		
CONDITION OF APPROVAL, If any: tle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		EC 22	2011	
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				
F	APHON	at/on f	IELD OFFICE	