submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED RCVD JAN 17'12

JAN 13 2012 OIL CONS. DIV.

Farmington Field Office DIST. 3
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit B (NWNE), 790' FNL & 2100' FEL, Section 20, T29N, R11W, NMPM

5. **Lease Number**
SF-077056

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Cozzens C 1

9. **API Well No.**
30-045-08134

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	___ Change of Plans	___ Other –	
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

1/12/2012 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of remedial project for the subject well indicating several casing issues and requested permission to move off remedial rig and P&A subject well with P&A rig. Verbal approval received to move current rig off location and submit P&A procedure.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/13/12

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 12 2012
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

ConocoPhillips
COZZENS C 1
Expense - P&A

Lat 36° 42' 58.5" N **Long 108° 0' 45.216" W**

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	6178' (EOT)
Packer:	No	**Size:**		**Depth:**	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible. Tag RBP @ 6237'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota Top and Perfs, 6137-6237', 12 Sacks Class B Cement)
Load casing and circulate well clean. **RBP has been set @ 6237'.** Pressure test tubing **Do not pressure test casing**, PT of casing failed during remedial 1-10-12. Mix 12 sxs of Class B cement and spot above RBP to cover Dakota perforations and top. TOH and LD tubing.

8. Plug 2 (Gallup, 5408-5508', 12 Sacks Class B Cement)
Mix 12 sxs of Class B cement and spot a balanced plug to cover the Gallup formation top.

9. Plug 3 (Mancos, 4533-4633', 51 Sacks Class B Cement)
Perforate 3 holes at 4633'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at 4583'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Mancos top. PUH.

10. Plug 4 (Mesa Verde, ~~3420-3520~~ 3470-3570', 51 Sacks Class B Cement)
Perforate 3 holes at ~~3520~~ 3570'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at ~~3470~~ 3470'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Mesa Verde top. PUH.

→ Chacra plug 2903'-2703' inside outside 4 1/2" casing

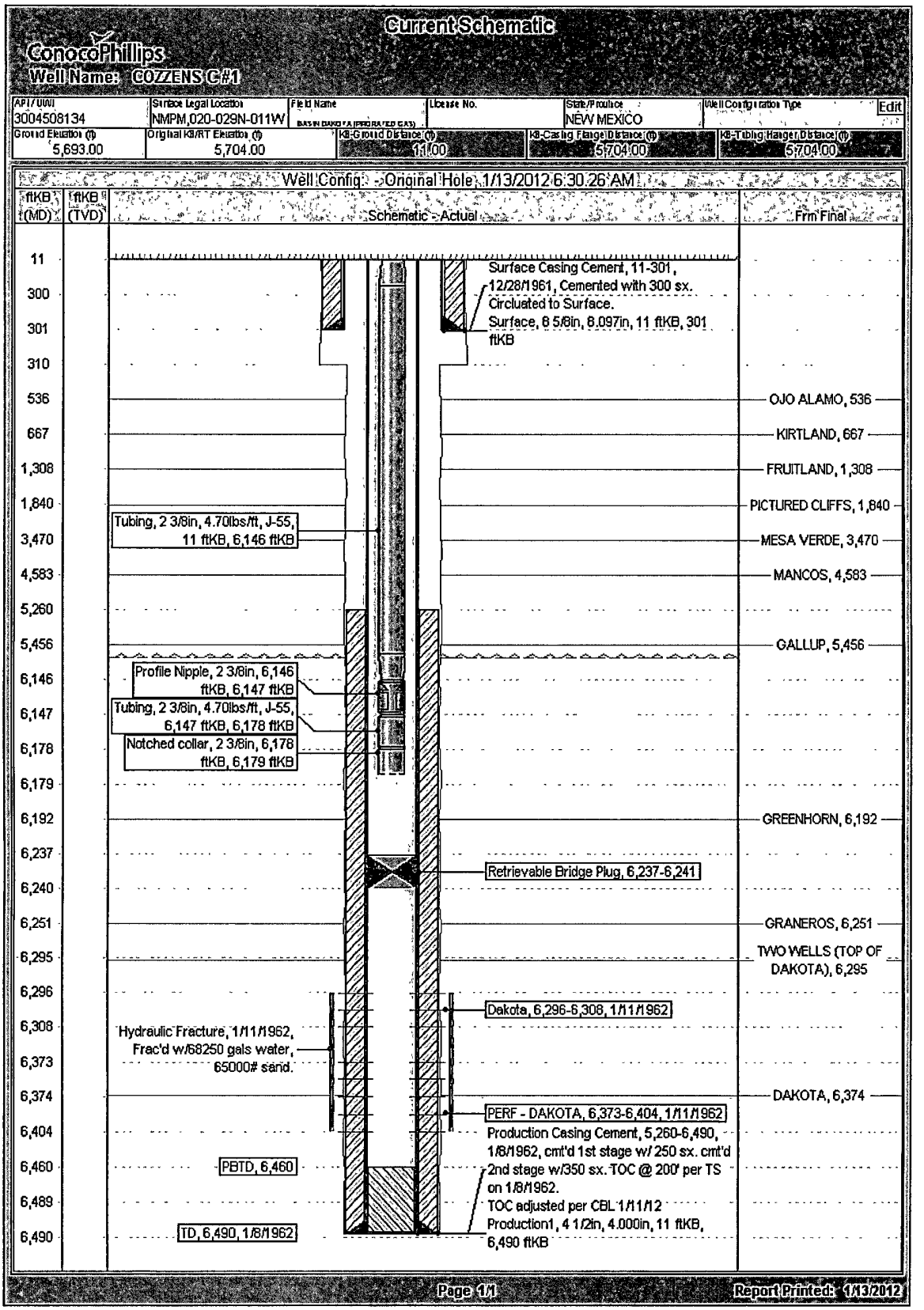
11. Plug 5 (Pictured Cliffs, 1790-1890', 51 Sacks Class B Cement)
Perforate 3 holes at 1890'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at 1840'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Pictured Cliffs top. PUH.

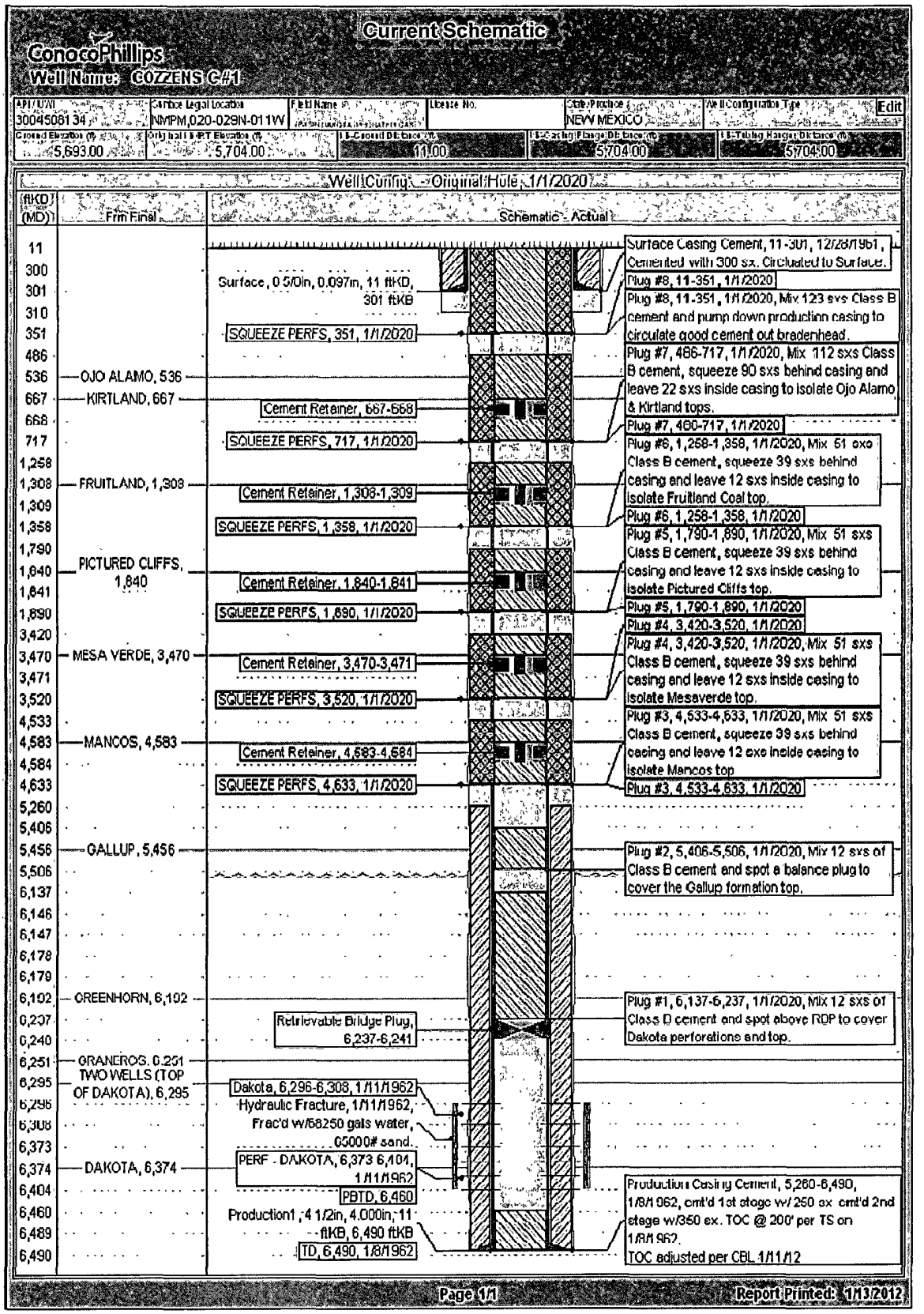
12 Plug 6 (Fruitland Coal, ~~1258-1358~~ 1570-1470', 51 Sacks Class B Cement)
Perforate 3 holes at ~~1358~~ 1570'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at ~~1308~~ 1470'. Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Fruitland Coal top. PUH.

13. Plug 7 (Ojo Alamo & Kirtland, 486-717', 111 Sacks Class B Cement)
Perforate 3 holes at 717'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at 667'. Mix 111 sxs Class B cement, squeeze 89 sxs behind casing and leave 22 sxs inside casing to isolate Ojo Alamo & Kirtland tops. PUH.

14. Plug 8 (Casing Shoe to Surface, 0-351', 124 Sacks Class B Cement)
Perforate 3 squeeze holes at 351'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 124 sxs Class B cement and pump down production casing to circulate good cement out bradenhead.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.


Current Schematic
ConocoPhillips
Well Name: COZZENS C#1
API / UWI
3004508134
Surface Legal Location
NMPM,020-029N-011W
Field Name
BASIN DAKOTA (PRORATED GAS)
License No.
State/Province
NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft)
5,693.00
Original KB/RT Elevation (ft)
5,704.00
KB-Ground Distance (ft)
11.00
KB-Casing Flange Distance (ft)
5,704.00
KB-Tubing Hanger Distance (ft)
5,704.00
Well Config: - Original Hole, 1/13/2012 6:30:26 AM
ftKB (MD)
ftKB (TVD)
Schematic - Actual
Frm Final
11
300
301
310
536
667
1,308
1,840
3,470
4,583
5,260
5,456
6,146
6,147
6,178
6,179
6,192
6,237
6,240
6,251
6,295
6,296
6,308
6,373
6,374
6,404
6,460
6,489
6,490
Surface Casing Cement, 11-301, 12/28/1961, Cemented with 300 sx. Circulated to Surface.
Surface, 8 5/8in, 8.097in, 11 ftKB, 301 ftKB
OJO ALAMO, 536
KIRTLAND, 667
FRUITLAND, 1,308
PICTURED CLIFFS, 1,840
Tubing, 2 3/8in, 4.70lbs/ft, J-55, 11 ftKB, 6,146 ftKB
MESA VERDE, 3,470
MANCOS, 4,583
GALLUP, 5,456
Profile Nipple, 2 3/8in, 6,146 ftKB, 6,147 ftKB
Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,147 ftKB, 6,178 ftKB
Notched collar, 2 3/8in, 6,178 ftKB, 6,179 ftKB
GREENHORN, 6,192
Retrievable Bridge Plug, 6,237-6,241
GRANEROS, 6,251
TWO WELLS (TOP OF DAKOTA), 6,295
Dakota, 6,296-6,308, 1/11/1962
Hydraulic Fracture, 1/11/1962, Frac'd w/68250 gals water, 65000# sand.
DAKOTA, 6,374
PERF - DAKOTA, 6,373-6,404, 1/11/1962
Production Casing Cement, 5,260-6,490, 1/8/1962, cmt'd 1st stage w/ 250 sx. cmt'd 2nd stage w/350 sx. TOC @ 200' per TS on 1/8/1962.
TOC adjusted per CBL 1/11/12
PBTD, 6,460
Production1, 4 1/2in, 4.000in, 11 ftKB, 6,490 ftKB
TD, 6,490, 1/8/1962
Page 1/1
Report Printed: 1/13/2012


Current Schematic
ConocoPhillips
Well Name: COZZENS C#1
API/UWI 30045081 34
Surface Legal Location NMPM,020-029N-011W
Field Name
License No.
State/Province NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft) 5,693.00
Original RKB Elevation (ft) 5,704.00
KB-Ground Distance (ft) 11.00
KB-Casing Flange Distance (ft) 5704.00
KB-Tubing Hanger Distance (ft) 5704.00
Wellbore - Original Hole, 1/1/2020
(ftKD) (MD)
Frm Final
Schematic - Actual
11
300
301
310
351
486
536
667
668
717
1,258
1,308
1,309
1,358
1,790
1,840
1,841
1,890
3,420
3,470
3,471
3,520
4,533
4,583
4,584
4,633
5,260
5,406
5,456
5,506
6,137
6,146
6,147
6,178
6,179
6,192
6,237
6,240
6,251
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OJO ALAMO, 536
KIRTLAND, 667
FRUITLAND, 1,308
PICTURED CLIFFS, 1,840
MESA VERDE, 3,470
MANCOS, 4,583
GALLUP, 5,456
GREENHORN, 6,192
GRANEROS, 6,251
TWO WELLS (TOP OF DAKOTA), 6,295
DAKOTA, 6,374
Surface, 8 5/8in, 8.097in, 11 ftKD, 301 ftKB
SQUEEZE PERFS, 351, 1/1/2020
Cement Retainer, 667-668
SQUEEZE PERFS, 717, 1/1/2020
Cement Retainer, 1,308-1,309
SQUEEZE PERFS, 1,358, 1/1/2020
Cement Retainer, 1,840-1,841
SQUEEZE PERFS, 1,890, 1/1/2020
Cement Retainer, 3,470-3,471
SQUEEZE PERFS, 3,520, 1/1/2020
Cement Retainer, 4,583-4,584
SQUEEZE PERFS, 4,633, 1/1/2020
Retrievable Bridge Plug, 6,237-6,241
Dakota, 6,296-6,308, 1/11/1962
Hydraulic Fracture, 1/11/1962, Frac'd w/68250 gals water, 65000# sand.
PERF - DAKOTA, 6,373-6,404, 1/11/1962
PBTD, 6,460
Production1, 4 1/2in, 4.000in, 11 ftKB, 6,490 ftKB
TD, 6,490, 1/8/1962
Surface Casing Cement, 11-301, 12/28/1961, Cemented with 300 sx. Circulated to Surface.
Plug #8, 11-351, 1/1/2020
Plug #8, 11-351, 1/1/2020, Mix 123 sxs Class B cement and pump down production casing to circulate good cement out bradenhead.
Plug #7, 486-717, 1/1/2020, Mix 112 sxs Class B cement, squeeze 90 sxs behind casing and leave 22 sxs inside casing to isolate Ojo Alamo & Kirtland tops.
Plug #7, 486-717, 1/1/2020
Plug #6, 1,258-1,358, 1/1/2020, Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Fruitland Coal top.
Plug #6, 1,258-1,358, 1/1/2020
Plug #5, 1,790-1,890, 1/1/2020, Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Pictured Cliffs top.
Plug #5, 1,790-1,890, 1/1/2020
Plug #4, 3,420-3,520, 1/1/2020
Plug #4, 3,420-3,520, 1/1/2020, Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Mesaverde top.
Plug #3, 4,533-4,633, 1/1/2020, Mix 51 sxs Class B cement, squeeze 39 sxs behind casing and leave 12 sxs inside casing to isolate Mancos top.
Plug #3, 4,533-4,633, 1/1/2020
Plug #2, 5,406-5,506, 1/1/2020, Mix 12 sxs of Class B cement and spot a balance plug to cover the Gallup formation top.
Plug #1, 6,137-6,237, 1/1/2020, Mix 12 sxs of Class B cement and spot above RDP to cover Dakota perforations and top.
Production Casing Cement, 5,260-6,490, 1/8/1962, cmt'd 1st stage w/ 250 sx cmt'd 2nd stage w/350 sx. TOC @ 200' per TS on 1/8/1962.
TOC adjusted per CBL 1/11/12
Page 1/1
Report Printed: 1/13/2012

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Cozzens C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Mesaverde plug from 3470' – 3370' inside and outside the 4 ½" casing.

b) Place the Chacra plug from 2903' – 2803' inside and outside the 4 ½" casing.

c) Place the Fruitland plug from 1570' – 1470' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.