

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JAN 5 '12

FORM APPROVED  
OMB No. 1010-0137  
Expires March 31, 2007  
BLM CONS. DIV.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
DEC 23 2011

Lease Serial No

NMNM 104609

DIST. 3

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Juniper West 24 #42

9 API Well No.

30-045-33591

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
Coleman Oil & Gas, Inc.

3a Address

P.O. Drawer 3337

3b Phone No (include area code)

505-327-0356

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL, 700' FEL H, Section 24, T24N, R11W Latitude 36.301361°. Longitude 107.948111°

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL &amp; GAS, INC. PLANS ON RECLAIMING RESERVE PIT IN THE NEXT SEVERAL WEEKS, SEE ATTACHED INFORMATION.

COLEMAN OIL &amp; GAS, INC. WOULD LIKE TO REQUEST A SIX MONTH EXTENSION TO COMPLETE THIS WELL, WE ARE CURRENTLY WORKING ON TRYING TO INCREASE DISPOSAL CAPACITY.

SPUD WELL JUNE 16, 2011

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

12/22/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

ENVIRONMENTAL  
COMPLIANCE TEAM LEAD

Date

1-4-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

## Reserve Pit Closer Plan

Coleman Oil & Gas, Inc. plans to close reserve pit as follows.

1. Sample soil, five point composite sample for Benzene, BTEX, TPH- (GRO & DRO), TPH and Chloride.
2. Notify Aztec Office OCD, Brandon Powell, (505) 334 6178 EX 15 and BLM Environmental Protection Staff (505) 599-8900 seventy two hours prior to reserve pit reclamation.
3. Remove all free liquid from reserve pit.
4. Remove temporary fence.
5. Remove pit liner within six inches of mud line and haul to San Juan County Land Farm.
6. Mix contents of reserve pit at a ratio less than three to one.
7. Cover reserve pit with four feet of compacted soil. Install top soil on top of compacted soil.
8. Install four inch marker at center of on site burial thirty six inches deep with a threaded collar on top. The following information to be stamped on twelve inch by twelve inch plate and screwed into four inch collar (operator name, lease name, well number, and location description). Location description to include unit letter, section, township and range.

Coleman Oil & Gas, Inc, plans on seeding reclamation shortly after completion phase.

### Tribal Trust Wells:

Bonito 25 #1	API# 30-045-35000	Section 25, T24N, R11W
Juniper West 24 #42	API# 30-045-33591	Section 24, T24N, R11W
Juniper West 24 #44	API# 30-045-33595	Section 24, T24N, R11W