

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 09 2012
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM 03554 |
| 2. Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3630 | 7. If Unit or CA/Agreement, Name and/or No. N/A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1360' FNL & 2625' FEL SWNE SEC.14(G)-T26N-R06W N.M.P.M. | | 8. Well Name and No. BREECH C #244F |
| | | 9. API Well No. 30-039-31003 |
| | | 10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV/BASIN MC |
| | | 11. County or Parish, State RIO ARRIBA NM |

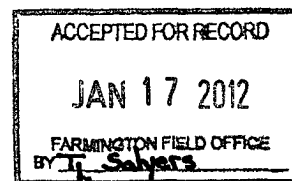
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>SUMMARY</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD JAN 17 '12
OIL CONS. DIV.
DIST. 3



| | |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM | Title REGULATORY ANALYST |
| Signature | Date 1/6/12 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A

Wellname: Breech C 244F

11/18/2011 MIRU WLU. Ran GR/CCL/CBL fr/7,705' (PBSD) – surf w/1,000 psig on csg. PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 5,000 psig for 5". Tstd OK. ✓

11/29/2011 Perf DK w/3-1/8" select-fire csg gun @ 7,500', 7,290' w/1 JSPF (0.34" EHD, 21.42" pene., 25 holes) A. DK perfs fr/7,290' - 7,500 w/1,000 gals 15% NEFE HCl ac.

12/1/2011 Frac DK perfs fr/7,290' - 7,500 w/113,105 gals foam fld carrying 131,000# sd. Perfd L/MC (Tocito) fr/6,776' - 6,788' w/4 JSPF (0.34" EHD, 52 holes). Spearhead 500 gals 15% NEFE HCl ac. Fracd L/MC perfs w/55,819 gals foam fld carrying 28,500# sd. Perfd U/MC @ 6,736' - 5,993' w/1 JSPF (0.34" EHD, 30 holes). A. w/1,000 gals 15% NEFE HCl ac.

12/2/2011 Fracd U/MC perfs fr/5,993' - 6,736' w/129,391 gals foam fld carrying 147,100# sd 115,100# sd. Perfd MV @ 5,502' - 5,280' w/1 JSPF (0.34" EHD, 28 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd MV perfs w/124,047 gals foam fld carrying 133,220# sd.

12/19/2011 Tbg ran: 225 new jts 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. EOT @ 7,400'. MV perfs fr/5,280' - 5,502'. MC perfs fr/5,993' - 6,788'. DK perfs fr/7,290' - 7,500'. PBSD @ 7,705'. ND BOP. RDMO. ✓

12/20/2011 OWU & 1st delv green completion gas sales to Williams Field Service @ 1:20 PM, 12-20-11. Init FR @ 500 MCFPD. ✓

=====Breech C 244F=====