

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
BY BLM DIVISIONS DIV.
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLSON Field Office

Do not use this form for proposals to drill or abandon a well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM-029145

DIST. 3

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SJ Energy, LLC.3a. Address
1050 17th St, Suite 2500, Denver, CO 802653b. Phone No. (include area code)
303-893-09334. Location of Well (Footage, Sec. T, R, M., or Survey Description)
1850' FNL 1850' FEL Sec 19 27N 11W NMPM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL #19. API Well No.
30-045-0639110. Field and Pool or Exploratory Area
Basin Dakota11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/01/2011 RU A-Plus Well Service. Notified BLM & State @ 9:00 AM 10/31/2011. WH Press 0 psi, Tbg press 20 psi, Csg press 0 psi. Tests BOP- good.

11/02/2011 Started pulling 2 3/8" tbg out of hole. 131 jts pulled. Tbg parted.

11/03-12/2011 Fishing job to retrieve the remaining tubing.

11/14/2011 SICP 0 PSI, SITP 0 PSI, bh 0 PSI. RIH tagged Tbg @ 6262'. Circ dwn to 6284'. Bill Diers / BLM conferred w/ Steve Mason /BLM PE. - Steve verbal approval to set CIBP as deep as possible @ 6250' to 6284'. Sam w/Aplus attempted to reach NMOCD Aztec off @ 15:00- left message. POOH w/tbg. MIRU APLUS ran CCL/GR/CBL from PBTD @ 6284' to 700' frm surface. Bill Diers / BLM on Location.

11/15/2011 MIRU APLUS WL, RIH w/CIBP to 6260' & set CIBP. pump 17sx Class B cmt 16.1 ~ 15.8 ppg, 1.18 Y. Cmt 6260' to 6110'. After NMOCD viewed the CBL Brandon gave the Ok to set the CIBP @ 6260'. Also approval for inside plug @ 5295' to 5395'. TOC @ 5300'. Bill Diers / BLM on Location.

11/16/2011 Cmt did not set up. Circ 17 sx to pit. Mixed cmt Class B w/ 2% CaCl w/diff wtr supply. Pumped 25 sx Plug @ 6040' to 6260'. Bill Diers/ BLM on Location.

11/17/2011 Tagged Cmt Plug #1a @ 6089'. Pumped 27 sx Class B w/ 2% CaCl 15.6 ppg, 1.18y frm 5396' to 5158'. Cmt Plug #2 tagged @ 5238'. Plug Oked By BLM. Bill Diers / BLM on Location.

(SEE NEXT PAGE)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Deborah Powell

Title Eng Tech Manager

Signature

Dell K. Pull

Date

12/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 03 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY sm

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD A

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- 11/18/2011 MIRU WL RIH w/ 3 1/8" 3JSPF, 0.45" holes – Perf frm 4591' to 4592' = 3 shots. Set cmt retainer @ 4451'. Pumped 39 sx for inside/outside below retainer. Pumped 21sx above.

Cmt Class B, 15.8 ppg, 1.18Y. Bill Diers / BLM on location.
- 11/21/2011 RIH tagged **Plug #3** @ 4292'. MIRU Perf@ 2720' - 3 JSPF 0.43" holes. RIH w/ 5 1/2" CR & set @ 2670'. Pumped 37 bbls thru CR – leaving 6 sx below & 31 sx outside 5 1/2". And

Spotted 21sx above CR. Cmt: Class B, 15.8 ppg, 1.18Y 68.44 CF. Bill Diers / BLM on Location.
- 11/22/2011 RIH tagged **Plug #4** @ 2625'. Plug too deep continue w/ **Plug #4b**, run 12sx cmt (15.6 Ppg, 1.18 Y, 14.16 CF, frm 2625' to 2520'. Tagged **Plug #4b** @ 2550'.

Virgil Lucero & Bill Diers/ BLM on Location.
- 11/23/2011 Pump 20 sx Cmt w/ 2% CaCl, 15.8 ppg, 1.18 Y 23.8 CF. **Plug #5** @ 1855' to 1679'

Tag **Plug #5** @ 1703'. RIH Perf 3 JSPF, 0.43" holes to 1516'. RU pump & broke circ thru Perfs. RU & RIH w/ CR and tbg @ 1468'. Virgil Lucero & Bill Diers/ BLM on Location
- 11/28/2011 RU –Pressure tested csg to 900 psi. test good. Pumped **Plug #6** 37 sx, - 30 sx outside 11 sx Below CR. Stung out left 12sx above retainer. Cmt- 15.6 ppg, 1.18 Y 56.64 CF.

Est TOC @ 1361'. MIRU wire-line. RIH w/ 3JSPF, 0.43" holes @ 810". Pressure test csg to 800 psi. Test Good. RU & RIH w/ CR Set @ 760'. Pump **Plug #7** w/ 103sx w/ 2% CaCl, 15.8 Ppg, 1.18 Y, 121.54 CF. Pumped 30 sx Outside csg, 6 sx Below CR, 27 sx Above CR. TOC @ 522'. MIRU wireline. 3 JSPF, 0.43" holes @ 354'. Pumped **Plug #8** 121 sx 1 2 % CaCl, 15.6 Ppg, 1.18 Y, 142.78 CF. Circ Good Cmt to Surface. **Plug #9** filled 20' of 5 1/2" and 20' of 8 5/8" Csg with 20 sxs 2% CaCl, 15.5 ppg, 1.18 Y, 23.6 CF. Set welded on, DHM. Virgil Lucero / BLM On Loc.
- 11/29/2011 RD, Cut Anchors, Clean Loc. Virgil Lucero/ BLM on Location

