

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 03 2012

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC NM 87410

3b. Phone No (include area code)

505-333-3204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FWL SEC 25 (M) -T32N-R9W

5. Lease Serial No.

NMM013642

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

GARDNER #4

9. API Well No

30-045-22244

10. Field and Pool or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a casing squeeze and recompleated this well per the attached report.

RCVD JAN 9 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 12/30/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 04 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes

wingy and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Wellname: Gardner 04**

**12/9/2011** Tstd csg. Results fr/tsts showed as follows; Csg fr/3,190' - 4,200' (CICR) tstd @ 1,500 psig. Csg lk fr/3,190' - 3,157'. Csg fr/3,157' - surf tstd @ 1,500 psig. Tstd ok.

**12/12/2011** Left message on BLM cmt line @ 7:00 p.m. 12/11/11 for csg sqz on 12/12/11. Rptd to Brandon Powell w/NMOCD @ 8:10 a.m. 12/12/11 for csg sqz. Set pkr @ 2,992'. Csg leak @ 3,157' - 3,190'. MIRU cmt equip. Sqzd csg lk fr/3,157' - 3,190' w/200 sxs Class G neat (mixed @ 15.8 ppg, 1.15 cu ft/sx yield, 230 cu/ft). Ppd dwn tbq w/41 bbls cmt. Final sqz press 1,840 psig. RDMO cmt equip. SD WOC.

**12/14/2011** Rlsd pkr. DO cmt fr/3,032' to 3,170'. BOC @ 3,170'. PT csg to 570 psig for 40" w/chart. Tstd OK.

**12/16/2011** PT csg to 590 psig for 35" w/chart. Tstd OK. Rlsd press. John Kelly w/NMOCD rep on loc. MIRU WLU. Perfd PC w/3-1/8" select-fire csg gun @ 3,523 - 3,426' (3 JSPF, 0.48" dia., 132 holes). Correlated depths w/Go International Compensated Neutron log dated 12/17/1976. RDMO WLU. Ppd dwn tbq 2/1,250 gal 15% NEFE HCl acid.

**12/19/2011** PU & TIH w/2 jts 3-1/2", 9.3#, N-80, 8rd EUE, Frac lnr. Set Frac lnr @ 3,213' bottom cups & 3,136' top cups.

**12/20/2011** MIRU frac equip. Frac'd PC perfs fr/3,426' - 3,523' w/53,941 gals foam frac fld carrying ttl 139,660# sd. RDMO frac equip.

**12/28/2011** TIH w/109 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbq. EOT @ 3,446'. PC perfs fr/3,426' - 3,523'. CICR @ 4,200'. PBTd @ 6,080.

=====Gardner 04=====