District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

9407

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: ConocoPhillips c/o BHP Billiton San Juan Coal OGRID #: 262908 Address: P.O. Box561, Waterflow, NM 87421 Facility or well name: Twin Mounds 31 #1 API Number: 30-045-25880 OCD Permit Number: U/L or Qtr/Qtr 990 FNL/940 FWL Section 31 Township 30 Range 14 County: San Juan Center of Proposed Design: Latitude Surface Owner: A Federal A State Private Tribal Trust or Indian Allotment ☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC RCVD JAN 13'12 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers OIL CONS. DIV. Signed in compliance with 19.15.3.103 NMAC **DIST. 3** Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: All Materials - San Juan Coal Mine land farm Disposal Facility Permit Number: NM Mining & Minerals Division approved Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Title: Superintendent Business Analysis Signature: Date: ___ 1/13/12

Form C-144 CLEZ

e-mail address:

derek.dj.rawson@bhpbilliton.com

Oil Conservation Division

BPSSS ME CP

Telephone: 505-598-3265

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7. OCD Approval: Application (including closure plan) Closure P	lan (only)
OCD Representative Signature:	Approval Date: 17/2012
Title: Compliance Officer	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \text{No} \)	
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:
Signature:	Date:
a mail addrace:	Talanhana

Note: This well (previously P&A'ed) is on a pad site for XTO's Federal 31-2 (a Fruitland Formation gas well). The site surface reclamation will be completed under the closure of the XTO Federal 31-2. This well (Mesa Twin Mounds 31-1) is being re-entered by San Juan Mine only to comply with MSHA mining requirements (for mine safety).

ConocoPhillips c/o BHP Billiton San Juan Coal

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Closed-loop Plans

Closed-looped Design Plan

BHP Billiton San Juan Coal's closed-loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank(s) suitable for holding the cuttings and fluids for rig operations. The tank(s) will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BHP Billiton San Juan Coal's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained, the following steps will be followed:

- 1. The liquids and solids will be vacuumed out and disposed of at BHP Billiton San Juan Coal mine land farm (NM Mining & Materials Division approved) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank(s). Only fluids or cuttings used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 4. All of the above operations will be inspected and a log will be signed and dated. During rig operations, the inspection will be daily.

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to BHP Billiton San Juan Coal mine land farm (NM Mining & Minerals Division approved). The tank(s) will be removed from the location as part of the rig move. The mine owner; San Juan Coal, will reclaim the well site in compliance with the existing Mining & Minerals Division approved Reclamation Plan (copy previously submitted under API #30-045-33326, Kelly FC #1 well, for your review).