

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RCVD JAN 6 '12 Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO OIL CONS. DIV.

30-045-11650 DIST. 3

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number 212

9. OGRID Number

000778

10. Pool name or Wildcat

Basin Fruitland Coal Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter K : 1795 feet from the South line and 1500 feet from the West line
Section 32 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5570'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Recomplete/frac Mancos** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion

CONTINUATION OF OCTOBER REPORT

11/01/11 PT lines 250# low & 2000#, 7000# high. Chart test & tested fine. TIH; set PKR @5252' & land 2 3/8" tbg at same depth. Load backside w/4.3 bbls wtr. PT PKR 250# low 5 min; 1000# high 5 min. Chart test. Good test.

11/02/11 Test Frac Stack to 250#; 2000#; 7000# Tested fine.

11/03/11 preparing location for frac.

11/09/11 RD.MO location.

11/19/11 Pressure test lines to 250 low & 8000 high; 5 min. each; test good. Press tst Nitrogen line 250 low & 9200 high; test good. Pmp 1500 gal of 15% HCL acid @ 5 bbl/min. Flushed w/2% KCL wtr @10 bbls/min. Shut DN for acid to set. Begin Frac Job, 40Q foam, pmp'd prepad, PAD, shutdown.

11/21/11 Press tst frac lines 250 low; 8000 high; 5 min each; test good. Start frac job pmp'd the following: Prepad; PAD; 1 ppg sand; 2 ppg sand; 3 ppg sand; 4 pps sand. Screened out on 4 PPG SAND pumped a Total of 45900# of sand; left 6485# of sand in the wellbore; got 33% of the sand behind pipe. RDMO Halliburton.

12/01/11 RU Key 16.

12/02/11 Pumping dn tbg @1/4 BPM while working slickline @5 bbls pmp'd. Loaded & pressured up to 300 psig. Bleed off pressure. Recovered entire string. Removing frac tnk, flowback tnk; hazards. ND Frac Stack NU BOP stack. RU floor & equipment. Secure well & location

12/05/11 Press well control 250# low & 1700# high 5 min each. Good. Prep to unset pkr; pmp'd dn casing; csg full. Try to pmp dn the tbg; pressurized to 1000 psig. Hold 5 min. bleed off tbg. Freeze protect well & location.

12/06/11 Pkr stuck.

12/09/11 Chng to smaller gauge ring. TIH; cut tbg 3' above pkr.

12/12/11 POH w/tbg. Load chart record test 250 low; 1500 high; good.

12/13/11 Circ & wash over Hornet Pkr. TOH w/Hornet Packer.

12/14/11 TIH; tag @4762'. Unload well @1250 psig; air mist clean out

12/15/11 – 12/17/11 Air mist clean out

12/18/11 Csg 950 psi; tbg 380 psi blw dn ;

12/19/11 clean out 5570' – 5800'.

12/20/11 TIH; tag fluid level @3800'. CSG 660#; Tbg 30 psig; shut in.

12/21/11 Well kicked; 100% oil. (no surface facilities set; no production) Tbg 4-5 psig; Csg 790

12/22/11 Gauge flowback tank. Chart record tst 250 low; 1500 high; held each 5 min. Freeze protect well & location

End Nov & Dec. 2011 Report. Work still in progress

Spud Date:

01/10/1966

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/03/2012

Type or print name Cherry Hlava

E-mail address: _____

PHONE: _____

For State Use Only

APPROVED BY: Cherry Hlava

TITLE

SUPERVISOR DISTRICT # 3

DATE 1-17-12

Conditions of Approval (if any):