submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MANAGEMENT	PARIMED			
	Sundry Notices and Reports on Wells	RECEIVED			
1.	Type of Well GAS	DEC 3 0 2011 Farmington Field Office Bureau of Land Manageme	5. 6.	Lease N SF-0788 If India Tribe N	880 n, All. or
2.	Name of Operator BURLINGTON		7.		reement Name Largo Unit
	RESOURCES OIL & GAS COMPANY LP				
3.	Address & Phone No. of Operator		8.		ime & Number Largo Unit 243
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API We	ll No.
1	Location of Well Factors See T. D. M.			30-039-	20899
4.	Location of Well, Footage, Sec., T, R, M Unit H (SENE), 1720' FNL & 1140' FEL, Section 14, T25	10.	Field and Pool Ballard Pictured Cli		
			11.	•	and State iba, NM
	CHECK APPROPRIATE BOX TO INDICATE NATURI	E OF NOTICE, REPORT, OTI	HER	DATA	
	Type of Submission Type of Action X Notice of Intent X Abandonment	Change of Plans		Other –	
36	Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection			NN 11'12 NS. DIV.
Вι	Describe Proposed or Completed Operations rlington Resources requests permission to P&A the subject we nematics.	ell per the attached procedure, cur	rent		T. 3 ed wellbore
		Noti pri	or to	10CD 24 hi beginning rations	's
	I hereby certify that the foregoing is true and correct. gned Crystal Ta	<u>foya</u> Title <u>: Staff Regulato</u>	ory To	echnician	Date <u>[3 38</u> 1
_					
Al C(his space for Federal or State Office use) PROVED BY <u>Original Signed: Stephen Mason</u> Title <u></u> DNDITION OF APPROVAL, if any: 18 U S Ć Section 1001, makes it a crime for any person knowingly and willfully to make any departm United States any false, fictitious or fraudulent statements or representations as to any matter within its p	ent or agency of	-,-,-	_ Date	JAN 0 6 7012

ConocoPhillips CANYON LARGO UNIT 243 Expense - P&A

Lat 36° 24' 8,172" N

Long 107° 32' 17.16" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. Note: This well is suspected to have a bradenhead leak.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary,
- 5. ND wellhead and NU BOPE. Pressure test BOP.
- 6. Round trip gauge ring from top of perforations (2358') to surface.
- 7. RU slickline and set CIBP at 2,308'.
- 8. Plug #1 (Pictured Cliffs perfs & Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops, 1,530' 2,308'):
 PU 1-1/4" workstring and RIH to CIBP at 2,308'. Pressure test tubing to 1000#. Load casing with water and attempt to establish circulation. Mix 23 sx Class B cement and spot inside the casing above CIBP to isolate the Pictured Cliffs perforations and Pictured Cliffs, Fruitland, Kirtland, & Ojo Alamo formation tops. WOC. Circulate well clean with water. Pressure test casing to 560 psi. If casing does not test, then spot and tag subsequent plugs as necessary. Notify Production Engineer before initiating remedial cementing procedures if a leak is encountered.
- 9. Plug #2 (Nacimiento formation top, surface casing shoe, and surface plug, 470' Surface):
 Perforate 3 HSC holes at 470'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 181 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.
- 10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

onocoPhil		CAN	ON LAF	RĜO UNIT #24	13		·	
strict	Field Name		API / UW	I	County	•	State/Province	E
iginal Spud Date	Surface Legal Location		<u> </u>		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
	oral oral and the control of the con	'ell Confia: `-	.Original H	ole; 12/1/2011: 5:	00:23 AM. ·	1		
ftKB'		يُ ويُ * و ووطو ١٠٠٠	**	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
(MD)		√ Schen	natic - Actual	4. 4. 4.	ed seed to be	دُ كَامِيطُوْمُ المِيكُّ مِدَامِد اللَّهِ .	Frm F	inal
							ļ	
11 770000170		, , , , , , , , , , , , , , , , , , , 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	C7774111117711771177	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	324711114714		
	Į.							
	Į.							
122 -						•		
	Ÿ.			Surface Casing (Cement, 11-123	8/12/1974		
123 -				Surface, 8 5/8in, surface casing for	8.097in, 11 ftKl or 11' KB., 123	B, Adjusted ftKB		
	(]					
124			/					
124				-			- "	
		[[
420		 -	I				NACIMIEN	TO, 420 —
1,000			<u> </u>					
,,550								
1,590 -							OJO ALAN	10,1,590 -
1,750							KIRTLANI	D, 1,750 —
								, . ,
1,960							FRUITLAN	ID, 1,960 —
2,330		<i> </i> /					PICTURED CI	.iFFS, 2,331
2250								
2,358								
				Pictured Cliffs, 2	,358-2,402, 9/1	8/1974		
2,402			H.					
2 437	DBTD 2 427							
2,437	PBTD, 2,437							
2,446 -			3					
			36	Production Casin	ng Cement, 1,00	00-2,447,		
2,447	TD, 2,447, 9/5/1974			Production1,27	/8in, 2.441in, 11	1 ftKB, 2,447		
2,771	[10,2,41,30,1314]			ftKB				

1				Proposed :	Schematic				
Wel	iocoPhillif Name (C	MXON (I	ARGOUNIT#246)						
*P170W1 3003920	0899	NMPM,014	Location Field Name -025N-007W المحتوية	Licence I		State Provin NEW ME	xico . I	Well Configuration Type	Edit
Florid Ek	447.00	Original I.B. P.T	6,458.00 P1.61	(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	1 P	នុខមាលិក្ខាសាលិក្	Stite/(u)	Br-10ph/Herser	ithin it
tkB.	7 4			Config: - Origin	nal Hole, 1/	1/2020	<u>, , , , , , , , , , , , , , , , , , , </u>		24
(MD)	Frm Fin	ıal <u> </u>	<u> </u>	<u></u>	Schema	tić - Actual		<u></u>	
- 11				/ /		****	710101271107 11	777000017N-7107777	
. 11									
122									
123			Surface, 8 5/8in, 8.097in, Adjusted surface casin			▓ध₄		ng Cement, 11-12 90 sx Class B. C	
, 20			к в.,	123 ttKB		※	to surface.		
124	***								
420	NACIMIENT	0, 420			-881	₩	<u> </u>		
						X		70, 1 <i>/</i> 1 <i>/</i> 2020, MiX	
470			SQUEEZE PERFS, 470,	1 /1 /2020		,		ump down produ I cement out brac	
1,000					77	2			
1,540			•						·
1,590	OJO ALAMO	0,1,590 —							
1,750	KIRTLAND,	.1.750							
1,960	— FRUITLAND	,1,960						D-2,308,1/1/2020	
2,308			Bridge Plug - Pe				above CIBP to	ent and spot insid o isolate the Pictu	red Cliffs -
				08-2,309				and Pictured Cliff: Alamo formation	
2,309	` `							•	•
2,330-	PICTURED 0 2,330		Hydraulic Fracture, 9	л 8л 974.					
2,358			Frac'd Pictured Cliffs w.	/35,000# ils water.					
			Pictured Cliffs, 2,3						
2,402					" 				-
2,437			<u>PB</u>	TD, 2,437				-	
3 440									
2,440			Production1, 2 7/8m, 2	441in,11 ,447 πκΒ \				asing Cement, 1,0	
2,447			TD, 2,447				poz followed	mented w/ 76 sx I by 50 sx Class I survey, 9/6/74).	
		N TE		, Pag	је ји		ner e	Report Pri	rted; 12/27/2011

i t

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 243 Canyon Largo Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 1530'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.