Form 3160-4 (August 2007)

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELI	_ COMP	LETION O	R RECO	OMPLET	TION REF	PORT	AND LOG	; J	AN 09	40	AMMM - C	3554	
la. Type	of Well	Oil We	ll 🗓 Gas W	/ell	Dry	Other					6	. If Indian,		r Tribe Name
b. Type o	of Completion.	X Otl	New Well	☐ Worl	Over [	Deepen		Plug Back	raili Iraau	nington F of Land	Viav	वधानग्रह	A Agreer	ment Name and No.
2. Name o	f Operator		<u> </u>								1	N/A Lease Na	me and W	/ell No
XTO Ene	ergy Inc.	<del></del>	<del></del>	. <del>-</del>			3a.	Phone No. (i.	nclude a	area code)	L.	BREECH	C #24	
382 CR	3100 Az		1 87410					505-3		•		. API Well 30 - 039		3-00C1
	n of Well (Repo		•		ince with .	Federal req	uireme	nts)*			10			Exploratory
At surfac	<sup>ce</sup> 1360'	FNL &	2625' FEL	-							11	Sec. T	DAKOTA	Block and
At top pr	rod. interval rep	orted belo	ow								L	Survey of SEC 14	: Area G-T26N	I-R6W
At total	depth SAME	=	١								ŀ	County o		13. State
14. Date S			te T.D. Reach	ed		16. Dat	te Com	pleted						KB, RT, GL)*
10/13	3/11	1 11	/2/11				D & A 12/2	[ <u>汉</u> ] 0/11	Ready	to Prod.		6624'		
18. Total I				Plug Bac		MD TVD		05'	20. [	Depth Bridg	e Plu	g Set: N	ИD TVD	· · · · · · · · · · · · · · · · · · ·
21. Type F	Electric & Other	r Mechani	cal Logs Run	(Submit co					22 W	as well core	 12	X No		'es (Submit analysis)
				( V	ry or eac.				1	as DST run		X No		es (Submit report
_GR/CCL/									D	irectional Su	vey?	X No	_ <u></u> `	es (Submit copy)
23. Casing	and Liner Rec	ord <i>(Repo</i>	rt all strings s	et in well)										
Hole Size	Sıze/Grade	Wt (#fl.)	Top (MD)	Botton	n (MD)	Stage Ceme Depth		No of Sks Type of Ce		Slurry Vo (BBL)	ıl.	Cement	Top*	Amount Pulled
2-1/4"	8-5/8"	24#		50	4'			370				_0		25 BBLS
7-7/8"	5-1/2"	17#_		772	23'			1120				0		
		<u> </u>	<u> </u>	<del> </del>		<del>_</del>								70117110 Jriit 11 11
														JUNS. DIV.
													gapana	NST. 3
24. Tubing	Record												·	
Size	Depth Set (		acker Depth (N	ID)	Size	Depth Set	(MD)	Packer De	pth (MD)	) Size		Depth Se	et (MD)	Packer Depth (MD)
2-3/8"	7400'		<del></del>	i		26. Perfor	estion D	anard						<u> </u>
23. 110ddc	Formation		Top	Bo	ttom			Interval	$\neg$	Size		No. Holes		Perf. Status
A)	DAKOTA		7290'		00.	729	0	7500'	1	0.34"		25	+	
B)	Di il Co ii i		7230	1 '					1			<u>v</u>	1	
C)				1										
D)														
27. Acid, I	Fracture, Treati	nent, Cen	ent Squeeze,	Etc.										
	Depth Interval							Amount and						
729	<u>0' - 7500</u>	' 			als 159	K NEFE I	<u>1C1 a</u>	cid. Fra	c'd w	/113,10	ga	ls foar	n fld o	carrying
		-	131,00	)0# sd.		<del> </del>						<u> </u>		
					<del></del>	<del></del>								
28. Product	ion - Interval A		ļ									<del></del> -		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr Corr		Gas	Proc	luctio	n Method		
Produced 12/20/11		Tested	Production	BBL	MCF	BBL	<u> </u>		Gravity				FLOW	ING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF 210	Water BBL	Gas. Ratio		Well Sta	<sup>tus</sup> PRODUC I	мG			
28a Produc	tion-Interval B	·	L	1			<u></u>				<u></u>	<del></del>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravity	Pro	luctio	n Method	ACCEP	TED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	tus			JA	N 1 7 2012
(See instructions	SI s and spaces for add	tional data or	page 2)	<u> </u>	L	1	1 14	10CD					FARMIN	GIDN FIELD OFFICE

28b. Producti	ion • Inter	val C					<u></u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
28c. Product	tion-Interv	al D						·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	SS Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratıo	Well Status		
29. Dispositi	ion of Gas (	Sold, used for	fuel, vented, et	c.)	•	TO BE	SOLD	•		
Show all	l important g depth inte	zones of porosit	lude Aquifers) y and contents the	ereof: Co						7559 7601
Format	tion	Тор	Bottom		Descr	riptions, Co	ontents, etc.		Name	Top Meas.Depth
								1		2396 2563 2746 2895
								PICTURED LEWIS SH CHACRA S CLIFFHOU MENEFEE POINT LO	O CLIFFS SS NALE SS USE SS OOKOUT SS	3051 3137 3935 4710 4769 5278 5631
			_					GALLUP GREENHOR GRANEROS 1ST DAKO	5	6374 7195 7251 7276
33. Indicate	e which ite	ons have bee a	gging procedur ttached by plac full set req'd) nd cement verif	ing a ch	Geo!	appropriate logic Repo : Analysis		eport Direct	ional Survey	
34. I hereby	y certify th	at the foregoin	ng and attached	l informa	ition is con	nplete and	correct as determ	ined from all availa	ble records (see attached in	structions)*
Name (pa	lease prin	) LORRI	D. BINGHA	M		<del></del>		Title <u>REGULAT</u>	ORY ANALYST	
Signature	° (	Ju	MA	9	5	am	<u> </u>	Date1/6/12		
Title 18 U S.	.C. Sectio	n 1001 and T	itle 43 U.S.C.	Section	1212, mak	e it a crim	e for any person	knowingly and wil	Ifully to make to any depa	rtment or agency of the Unite

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMP	LETION OF	RECO	OMPLET	ION REF	PORT			AN 09 2	i nmnm.	· U3554	
1а. Туре	of Well	Oil We	ell X Gas W	ell	Dry	Other			Farm	ington Fie	o6Uf∤India	n, Allotee o	or Tribe Name
b. Type	of Completion:	_			k Over	Deepen		Plug Back	urea bi	afileand M	anangane	. ب <del>ر</del> ځ	
	•	Ot	her					·			N/A	CA Agree	ment Name and No
2 Name	-											lame and V	Vell No.
	ergy Inc.						120	Phone No (in	noludo o	raa aada)	BREEC	H C #24	14F
3. Addres		too N	w 07/110				Ja.	•		=	9. API We		
382 CR 4 Location	on of Well (Rep	ort location	M 87410 on clearly and	n accordo	ince with I	Federal reg	uireme	505 - 33 nts)*	33-320	<del>/4</del>			Exploratory
At surfa	-		2625' FEL			•		ŕ				MANCOS	
	1000	THE G	LULU I LL									, R., M., o	r Block and
At top p	orod. interval re	ported bel	ow								SEC 1	14G-T261	N-R6W
											12. County	or Parish	13. State
At total	- 5/11										RIO ARR		NM
14. Date S	Spudded	15. Da	te T.D. Reach	ed		16. Dat	te Com D & A	-	Ready	to Prod.	17. Elevat	ions (DF, I	RKB, RT, GL)*
10/1	3/11	1 11	/2/11				12/2	0/11 X	Ready	to riou.	6624'		
	Depth MD			Plug Bac	k T.D: N	<u> </u>	77(		20. D	epth Bridge		MD	<del></del>
	TVD	,,				VD	,,,		L			TVD	
21. Type I	Electric & Othe	r Mechani	cal Logs Run (	Submit co	py of each	1)			22 W	s well cored?	X No		Yes (Submit analysis)
05.45.5	(00)								l .	as DST run	∑ No		Yes (Submit report
GR/CCL	CBL and Liner Rec	and (Dame	ut all assissas a	·					Di	rectional Surve	y' X Nο		Yes (Submit copy)
			<del></del>	T	· · · · · ·	Stage Ceme	enter	No.of Sks.	& T	Slurry Vol.	<del></del>		
Hole Size	Sıze/Grade	Wt (#ft.)	Top (MD)		n (MD)	Depth		Type of Cer		(BBL)	<del></del>	nt Top*	Amount Pulled
2-1/4"	8-5/8"	24#		50		<del></del>		370		<del></del>		0	25 BBLS
<u>7-7/8"</u>	5-1/2"	17#	<del></del>	772	23'			1120				0	
			<del></del> _	<del> </del>								<del>-RCUD</del>	JAN 17'12
				<del> </del>									CUNS. DIV.
			<b>_</b>	<del>-</del>									7011J. J. V. 7151. J
24. Tubin	a Record			J		<del></del>		l					Figi. C
	<del></del>	200			e:	D 41.6 .	(147)	I Parlam Par	45 (147)	e:	D4h	S-+ (MD)	Parker Donah (MD)
2-3/8"	Depth Set (		Packer Depth (M	D)	Size	Depth Set	(MD)	Packer Dep	otn (MD)	Size	Depth	Set (MD)	Packer Depth (MD)
	cing Intervals					26. Perfor	ation R	ecord		<del>-l</del>			<del></del>
	Formation		Тор	Во	ttom	Pe	rforated	Interval		Sıze	No Holes		Perf Status
A)	MANCOS		5993'	67	88'	599	3' -	6788'	0	.34"	58		
B)													
C)													
D)			<u> </u>						_ _				<u></u>
27. Acid,	Fracture, Treat	ment, Cen	nent Squeeze, l	Etc.		·				<del></del>			
	Depth Interval							Amount and					
599	93' - 6788	<u> </u>			als 15%	NEFE F	ICT a	cid. Frac	c'd w/	185,210	gals fo	am fld	carrying
<u> </u>	<del></del>		175,60	0# sd.							<del></del>		
								<del></del>					
20 5 1	, · · · · · · · · · · · ·		<u> </u>										
28. Produc  Date First	tion - Interval A	Hours	Test	Oıl	Gas	Water	Oil Gr	avity 7	Gas	D-ad	tion Method		<del> </del>
Produced 12/20/1:		Tested	Production	BBL	MCF	BBL	Corr /		Gas Gravity	Froduc	tion method	EI OLI	ITNC
12/20/1. Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil ,	Well Stat	us		FLOW	INU
Size	Flwg,	Press.	Hr.	BBL	MCF	BBL	Ratio						
20g n 1		<del></del>		L	190	<u> </u>			<u> </u>	RODUCING	<u></u>	<del></del>	
Date First	Test	Hours	Test	Oıl	Gas	Water	Oil Gr	avity 4	Gas	Produc	tion Method	ACCE	TED FOR RECORD .
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr.		Gravity	110000		HOVE	I THE OWNER .
Choke	Tbg Press.	Csg.	24	Oil	Gas	Water	GASA	Qib pa	Well Stat	us		AL	N 1 / 2012
Size	Flwg. Si	Press.	Hr.	BBL	MCF	BBL	NEW	ונט					ISTON FIELD OFFICE
(See instruction	ns and spaces for add	itional data o	n page 2)	l		ــــــــــــــــــــــــــــــــــــــ	——	· N					Salvers

Date First Produced	Test	Llaure								
	Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas <sup>,</sup> Oil Ratio	Well State	is	
28c Product	ion-Interva	1 D								
Date First Produced	Test Date	Hours Tested	Test Production	Oíl BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oil Ratio	Well Statu	ns	
29 Dispositi	on of Gas (S	old,used for j	uel, vented, e	tc.)		TO BE	SOLD	···		
30 Summar	ry of Porou	s Zones (Incl	ude Aquifers)	<del></del>	····	<del>_</del>		31. For	mation (Log) Markers	
Show all	important zo	ones of porosit	y and contents to used, time to	hereof. Co				E .	RRO CANYON RRISON	7559 7601
Format	ion	Ton	Dattam	-T	Danas	intions Co			N	Тор
romat	.1011	Тор	Bottom		Desci	nptions, Co	ontents, etc.		Name	Meas.Depth_
F.	1							0J0 A	LAMO SS	2396
·								KIRTL	AND SHALE	2563
1	ļ							FRUIT	LAND FORMATION	2746
•								LOWER	FRUITLAND COAL	2895
								PICTU	RED CLIFFS SS	3051
								LEWIS	SHALE	3137
		l		1				CHACR		3935
	}							CLIFF	HOUSE SS	4710
								MENEF	EE	4769
								l.	LOOKOUT SS	5278
		ļ		1				MANCO	S SHALE	5631
								GALLU	Р	6374
								GREEN	HORN	7195
								GRANE	ROS	7251
	ĺ							1ST D	AKOTA	7276
3 Indicate	which iten	s have bee a	gging procedu	cing a ch		_		enort Di	rectional Survey	
Sundr	y Notice fo	r plugging ar	full set req'd)	ification	Core	logic Repo	Other.		rectional Survey	1:
	lease print		ng and attache		ilion is cor	npiete and	correct as determ		vailable records (see attached	i listructions)"
Signature		Ma)		3	am	<u> </u>		Date <u>1/6/</u> 2	12	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

•			DURLING	J1 L/111	D 1417 11 47	TOLMEN		1	A N. A	0.2012			
	WEL	L COMP	LETION OF	REC	OMPLE	TION REP	ORT	AND LO	∌N ∩	9 2012	5 Lease Se NMNM - 0		
la. Type						·		Farm	inatan	Field U	1146 If Indian		or Tribe Name
ти. Турс	L		Ⅱ X Gas W		Dry	Other		Rureau	of Lan	d Manao	enei <sub>N/A</sub>	Anotee	or Tribe ivallie
b. Type	of Completion:	X Oth	J	Wor	k Over	Deepen		Pilig Back	—— CD	iff.Resvr,.	7 Unit or C	A Agree	ment Name and No.
2. Name	of Operator				·		-				N/A 8. Lease Na	me and V	Vell No
XTO En	ergy Inc.											1 C #24	
3. Addres							3a.	Phone No. (i	include (	area code)	9. API Wel		141
382 CR		tec, N		<del></del> ,	<del></del>			505-3	<u> 33-32</u>	04			3- <b>9063</b>
4. Location	on of Well (Rep		•	n accord	ance with	Federal requ	uireme	nts)*					Exploratory
At Suite	1360.	FNL &	2625' FEL								11. Sec., T.,	) MESA	
At top p	orod. interval re	ported belo	)W								Survey o	r Area 1G - T261	
At total	depth SAM	_	•								12. County o		13. State
14. Date S	· 3/\!		e T.D. Reache	ed		16. Date	e Com	pleted		·	RIO ARRI 17. Elevation		NM RKB, RT, GL)*
							) & A	X	Ready	to Prod.			
	3/11		/2/11	DI D	1.77.0	<del></del>	12/2		100 1	N 4 D 11	6624	V/D	
18. Total	Depth: MD TVD	11	31'   19.	Plug Bac	k T.D.:	MD TVD	770	J5 ·	20. 1	Jeptn Bridg	,	MD TVD	
21. Type	Electric & Othe	r Mechanie	cal Logs Run (	Submit co	opy of eac	h)			22 W	as well core	i? X No		Yes (Submit analysis)
									W	as DST run	X No		Yes (Submit report
GR/CCL									D	rectional Su	rvey <sup>9</sup> X No		Yes (Submit copy)
23. Casing	g and Liner Rec	ord (Repoi	t all strings se	t in well)									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottor	n (MD)	Stage Cemer Depth	nter	No of Sks Type of Ce		Slurry Vo (BBL)	Ol. Cemen	t Top*	Amount Pulled
2-1/4"	8-5/8"	24#		50	4'			370			0		25 BBLS
<u>7-7/8"</u>	5-1/2"	17#		772	23'			1120	)		0	1	
			<u> </u>	ļ									
				ļ								PCUD	
				ļ								OII (	MNS. DIV.
24. Tubin	g Record			<u> </u>									<u> </u> /151.3
Size	<del></del>	)(D)   D		<u> </u>	Size	Double Cod /	(MD)	Packer De	th (MD)	Size	Double C		Packer Depth (MD)
2-3/8"	Depth Set (		acker Depth (M	<u> </u>	Size	Depth Set (	(MD)	Facker De	ptii (MD)	Size	Deptil a	et (MD)	Facker Depth (WD)
	cing Intervals					26. Perfora	tion R	ecord					
	Formation		Тор	Bo	ttom			Interval		Size	No. Holes		Perf Status
A)	MESAVERD	F	5280'	55	02'	5280	)' -	5502'		0.34"	28		
B)	77.14			1								1	
C)													
D)			,										
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze, I	Etc.									
	Depth Interval					··		Amount and					
528	<u> 30' - 5502</u>	1				NEFE H	<u>Cl a</u>	<u>cid. Fra</u>	c'd w	/124,04	7 gals foa	m fld	<u>carrying</u>
			133,22	0# sd.				···		<u> </u>			
28 Produc	ation Internal		<u> </u>										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	avity I	Gas	Pro	duction Method	. —	
Produced 12/20/1	1 Date	Tested	Production	BBL	MCF	BBL	Oil Gr Corr	API	Gravity			FLOW	/ING
Choke Sıze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF 100	Water BBL	Gas: Ratio		Well Sta	<sup>tus</sup> PRODUC I	NG		
28a Produ	ction-Interval E	_ <del></del>	L	<u> </u>	1 100	_							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity	Pro	duction Method	ACC	PTED FOR RECORD
Choke	Tbg Press.	Csg	24	Oil	Gas	Water M	Gar.	(Piles	Well Sta	tus		J/	AN 17 2012
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL		עט				FARIU	INCOTON FIELD OFFICE
(See instruction	ns and spaces for add	I Ittonal data or	page 2)	l	1		Ь					BA J	Solvers

8b. Production	on - Interva	I C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke ize	Tbg. Press. Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
8c. Product	ion-Interval	D								
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke ize	Tbg Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
9. Disposition	on of Gas (Sc	old,used for j	fuel, vented, et	c.)	1	TO BE	SOLD.			
0 'Summar	ry of Porous	Zones (Incl	lude Aquifers):	<del></del>				31 Form	ation (Log) Markers	
Show all	important zo depth interva	nes of porosit	y and contents the	hereof Co				BUR	RO CANYON RISON	7559 7601
Format	ion	Тор	Bottom	T	Descr	intions Co	ntents, etc		Name	Тор
1 Office	1011	тор	Bottom		Desci	iptions, Co	intenta, etc			Meas Depth
								OJO AL		2396
								i	ND SHALE	2563
									AND FORMATION	2746
								LOWER	FRUITLAND COAL	2895
	•			1				PICTUR	ED CLIFFS SS	3051
								LEWIS :	SHALE	3137
								CHACRA	SS	3935
								CLIFFH	OUSE SS	4710
								MENEFE	E	4769
T								POINT	LOOKOUT SS	5278
								MANCOS	SHALE	5631
								GALLUP		6374
								GREENH		7195
								GRANER	OS	7251
:								1ST DA	KOTA	7276
Electr	ncal/Mechai	nical Logs (1	ttached by pla full set req'd) nd cement veri	_	Geo	appropriate	_	port Dire	ctional Survey	
					<u> </u>		<u> </u>	ıned from all ava	ilable records (see attached	instructions)*
Name (pl	lease print)	LORRI	D. BINGHA	M				Title <u>REGUL</u>	ATORY ANALYST	
Signature	. 4	Ma	W.J	ne	Par	<u>~</u>		Date <u>1/6/12</u>	)	

(Continued on page 3)