

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED

FORM APPROVED

OMB NO 1004-0157

Expires: February 28, 1995

5 LEASE DESIGNATION AND SERIAL NO

NMNM99739

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Federal

8 FARM OR LEASE NAME, WELL NO

FEDERAL 21-7-26 #2

9 API WELL NO

30-043-21068

10 FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26-T21N-R7W

AMENDED WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL ☐ GAS ☒ DRY ☐

1b. TYPE OF WELL

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other

2 NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3 ADDRESS AND TELEPHONE NO

PO Box 2677, Durango, CO 81302 (970) 259-2701

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface
C-Sec 26-T21N-R7W (NENW) 700' FNL, 1975' FWL

At top prod. Interval reported below

At total depth

Same

14 PERMIT NO

DATE ISSUED

7/20/09

12 COUNTY OR PARISH

Sandoval

13 STATE

NM

15 DATE SPUDDED

5/8/11

16 DATE T D REACHED

5/12/11

17 DATE COMPL (Ready to prod.)

12/14/11

18 ELEVATIONS (DF, RKB, RT, GR, ETC) *

6733'

19 ELEV CASINGHEAD

--

20 TOTAL DEPTH, MD & TVD

MD 825' TVD

21 PLUG, BACK T D, MD & TVD

MD 787' TVD

22 IF MULTIPLE COMPL, HOW MANY *

1

23 INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-825'

CABLE TOOLS

--

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

Fruitland Coal 648-661' KB & 663-655' KB

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/Density Log from 825' KB to surface; CBL 776' to surface

25 WAS DIRECTIONAL SURVEY MADE

Yes

27 WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	174' KB	12-1/4"	125 sx; Circ 15 Bbls to surf	
4-1/2" J-55	10.5#	824' KB	7-7/8"	237 sx; circ 16 Bbls to surf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	707.81	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
New Perfs:
648' - 661' KB & 663' - 655' 4 spf, 120 deg phasing, 60 total perfs

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
648' - 661' KB & 663' - 655' KB	500 gal acid;
	24,722 gal 9 cp Delta 140 w/SWNT frac fluid;
	481 sx 20/40 PSA; 478 sx 20/40 PSA; 35 gal wtr
	frac G; 22,586 gal Delta 140

33 * PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)
Pumping Shut in/WO Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be sold as soon as connected to pipeline

35 LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED S/William Schwab TITLE Agent for SG Interests I Ltd

JAN 0 11/29/2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

FARMINGTON FIELD OFFICE
BY SW

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

recovered,						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	64.1		No cores were taken; no DST's were run.			
Kirtland Shale	258.1					
Fruitland Cole	548.6					
PC Sandstone	667.2					
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						

W002

OPERATOR

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

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GAS WELL ☒

DRY ☐

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1b. TYPE OF WELL

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Bureau of Land Management

7 UNIT AGREEMENT NAME

Report to Lease

8 FARM OR LEASE NAME, WELL NO

FEDERAL 21-7-26 #2

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30-043-21068-0061

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OIL CONS. DIV.

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Pumping

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Shut in/WO Pipeline

DATE OF TEST

HOURS TESTED

CHOKE SIZE

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GAS--MCF

WATER--BBL

GAS-OIL RATIO

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CALCULATED 24-HOUR RATE

OIL--BBL

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OIL GRAVITY-API (CORR)

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