## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\* FORM APPROVED JAN 5 '12

STRICTIONS ON Expires: February 28, 1995

reverse side)

DEC 3 0 201 NMNM99739

	BUKEAU U								INDIVIDIA		
AMENDED WE	ELL COMPLI	ETION OR I	RECO	MPLETIC	ON	I REPORŒ	AND LO	G*	6 IF INDIA	N, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK	OII I	- c	45	"]		Bure	SUOFLOS	i Tield (	INCUNIT AC	GREEMENT N	AME
1b. TYPE OF WELL	OIL WELL		AS FIL X	DRY	<u> </u>	Other	au of Lan	d Ivlana	jemei.		
10. TYPE OF WELL									8 FARM O	R LEASE NA	ME, WELL NO
NEW X WORK			UG CK	DIFF RESVR.		Other	r		FEDER	RAL 21-7	'-26 #2
2 NAME OF OPERATOR	`		<u> </u>	_ RESTRE		<del>'</del>			9 API WEL	L NO	
SG INTERESTS I L		ka Energy (	Operat	ting, LLC					30-043		
3 ADDRESS AND TELEPHONE N PO Box 2677, Durai		202	(070)	259-2701	,				1	ND POOL OR	
4 LOCATION OF WELL (Report lo	ocations clearly and in a	ccordance with any S									LOCK AND SURVEY
At Surface	14//8/55 (140	7001 ENIL 4	07515	-1 A //					OR ARE	4	
C-Sec 26-T21N-R7	W (NENW)	700° FNL, 1	975° F	-VVL					Soc 26	-T21N-R	2714/
At top prod Interval reported below									1060 20	-12110-11	.,,,,,
At total depth		14 PER	MIT NO			DATE ISSU	ED		12 COUNTY	OR PARISH	13 STATE
Same						7/20/09			Sandov		NM
	T D REACHED	17 DATE COM		y to prod )		18 ELEVATION	S (DF, RKB, RT	, GR, ETC)	*	******	19 ELEV CASINGHEAD
5/8/11 5/12/1 20 TOTAL DEPTH, MD & TVD		12/14/11 CK T D , MD & TVI		22 IF MULTII	DI E	6733'	23 INTERVA	c por	ARY TOOLS		CABLE TOOLS
20 TOTAL DEFIN, MD & TVD	21 1200, BA	CK I D, MD & IV	,	HOW MAN			DRILLED				ABECTOOLS
мо 825′		мD 787	TVD		1		>		0-825'		
24 PRODUCING INTERVAL(S), O	F THIS COMPLETION	NTOP, BOTTOM,	NAME (M	D AND TVD)*							25 WAS DIRECTIONAL SURVEY MADE
Fruitland Coal 648-6	61' KB & 663	3-655' KB									Yes
26 TYPE ELECTRIC AND OTHER											27 WAS WELL CORED
GR/Density Log fron	n 825' KB to s	surface; CE	3L 776	' to surfa	ce						No
23. CASING SIZE/GRADE	T WEIGHT	ID /FT			RD (	Report all strin			EMENTEDIC I	PECOND	AMOUNT DURING
8-5/8" J-55	<u>wеіднт,</u> 24#	LB/FI	DEPTH SET (MD) 174' KB 12			HOLE SIZE TOP OF CEMENT, C 2-1/4" 125 sx; Circ 13					AMOUNT PULLED
4-1/2" J-55	10.5#	#			7-	<del></del>		circ 16 Bbls to surf			
29		ER RECORD					30		TUBING RI		
SIZE	TOP (MD)	BOTTOM (MD)	S.A	ACKS CEMENT	*	SCREEN (MD)	2-3/8"	707.8	DEPTH SET (I	MD)	PACKER SET (MD)
		<del></del>			_		2-0/0	707.0			
31. PERFORATION RECORD (Int	terval, size and numbe	er)		". <del>"</del>	T	32	ACID, SHO	T, FRACT	TURE, CEM	IENT SQUE	EZE, ETC.
INTERVAL New Perfs:		SIZE		NUMBER		DEPTH INTE	RVAL (MD)	A	MOUNT AN	D KIND OF M	IATERIAL USED
648' - 661' KB & 663' -	655 4 spf, 12	20 deg phasi	ng, 60	total perfs		648' - 661		500 gal	acıd;		
						663' - 655	' KB	24,722	gal 9 cp D	elta 140 w	//SWNT frac fluid;
						<u> </u>					20/40 PSA; 35 gal wti
20.4				_				frac G;	22,586 ga	al Delta 14	0
33 * DATE FIRST PRODUCTION	PRODUCTIO	N METHOD (Flowin	g, gas lıft,			pe of pump)				WELL STAT	US (Producing or shut-in)
	L	_Pum	ping								WO Pipeline
DATE OF TEST	HOURS TESTED	CHOKE SIZE		D'N FOR		OILBBLS	GASMCF		WATER-BBI		GAS-OIL RATIO
			IES	r PERIOD							
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED		OIL-BBL		GASMCF	L	WATER-	-BBL	OIL GRAVIT	Y-API (CORR )
		24-HOUR RATE								1	
34 DISPOSITION OF GAS (Sold, us	ed for fuel, vented, etc.			<u> </u>		L		٦	TEST WITNE	SSED BY	
Gas will be sold as s		•	eline								
35 LIST OF ATTACHMENTS	namb alian atte	to the New	Mari-	o Oil Car		nuntion Di	deler.		ACA	CEPTER	FOR RECORD
All electric logs were 36 I hereby certify that the foreg	oing and attached in	formation is com	IVIEXIC	correct as deter	mir	ned from all avai	lable records		\$ 19 15 B	was broken in Committee	and the second state of the second
SIGNED SIGNED	10 AM PAI	11110-				ent for SG		I Ltd			0 112/29/2011
SIGNED 3/ WILL	curre	will		111111111111111111111111111111111111111	<u>.y</u>	3.76 107 00	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			DAIE	- H2/2//2011

recoveries); FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP		
Djo Alamo	64.1		No cores were taken; no DST's were run.	NAME	MEAS. DEPTH	TRUE VERT, DEPT	
Kirtland Shale	258.1						
Fruitland Cole	548.6					}	
PC Sandstone	667.2	İ			1		
. O Buildstone		}	·				
Huerfanito Bentonite	NDE						
NDE = Not Deep Enough							
THE THOUSAND EMOUGH							
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						,	
			,				
<i>;</i>							
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SINTAR340

FORM 3160-4 (July 1992)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\* FORM APPROVED

(See other in- OMB NO. 1004-0137

structions on

reverse side)

Expires. February 28, 1995
5 LEASE DESIGNATION SERVAL NOZUITA

NMNM99739

		LETIC	ON OF	RE	COM	PLETION	REPO	ORT A	AND LO	G*_		Bureau	<u>lof Land Manage</u> men.
1a. TYPE OF WOR			OIL WELL		GAS WELL	X DRY		Other	r		Zeon	t b	Lease
NEW X	WORK OVER	DE	EPEN	7	PLUG BACK	DIFF RESVR.		Other	,			R LEASE NAM PAL 21-7	,
2 NAME OF OPERATO		<u> </u>			BACK	KESVA.	<u></u>				9 API WEL	L NO	
SG INTERES			/o Nika	Ener	rgy Ope	erating, LLC	<del>,</del>					-21068	
3 ADDRESS AND TELL			0420	10	(07	701 250 270	4					ND POOL OR Fruitland	
PO Box 2677,						(0) 259-270	<del>/</del>						OCK AND SURVEY
At Surface	` .	·			·						OR AREA		
C-Sec 26-T2		N (NEN	'W) 70	00' FN	VL, 197	5' FWL					Sec 26-	-T21N-R	7W
				_							<del> </del> -		<del></del>
At total depth					14 PERMIT	NO	•	0 0/2 <i>0/0</i> 9			12 COUNTY		13 STATE  NM
Same  15 DATE SPUDDED	16 DATE T	D REACHE	'D	II7 DAT	E COMPL.	Ready to prod )			S (DF, RKB, RT	GR ETC	Sandov  *	aı	19 ELEV CASINGHEAD
	5/12/1			12/1		roundy to prod )	- 1	5733'	- (,,	, 5-, 5-,	,		
20 TOTAL DEPTH, MD	& TVD	21 PL	.UG, BACK	TD, MD	& TVD	22 IF MULT		L,	23 INTERVAL		TARY TOOLS		CABLE TOOLS
	825'				776'	HOW MA	NY* 1		DRILLED I	3Y	0-825'		
MD 24 PRODUCING INTER		TVD COM	ME PLETION			TVD E (MD AND TVD)*	<del></del>				0-023		25 WAS DIRECTIONAL
Fruitland Coal	, ,					2 (							survey made Yes
26 TYPE ELECTRIC AN			2 000	300 11				<del></del>	<del></del>				27 WAS WELL CORED
GR/Density Lo	og from	825' KI	B to su	rface;	CBL	776' to surfa	ice						No
23						CASING, RECO	RD (Repor	rt all strin	gs set in well)				
CASING SIZE	/GRADE		EIGHT, LB	/FT	DEPTH SET (MD)						CEMENTING I		AMOUNT PULLED
8-5/8" J-55			24#			74' KB	12-1/4						
4-1/2" J-55			10.5#		85	(9' KB	7-7/8"		237 SX ;	circ 16	BDIS to	secun i	)FC 22 '11
					0-	<del>4</del>						OTI O	TAIC INTE
		L_							ļ——				DNS. DIV.
SIZE SIZE	т	OP (MD)	LINE	R RECO		SACKS CEMEN	T* SCRE	EEN (MD)	30 SIZE		TUBING REDEPTH SET (		DPACKER SET (MD)
		<u> </u>		20110.	.2 (1.22)	orreste outrage,			2-3/8"	707.8			as a respect of the second
31. PERFORATION RE	CORD (Int	erval, size and	d number)				32.		ACID, SHO	T, FRAC	TURE, CEM	IENT SQUE	EZE, ETC.
INTERVAL New Perfs:	•			5	SIZE	NUMBER	DE	PTH INTE	RVAL (MD)		AMOUNT AN	D KIND OF M	IATERIAL USED
648' - 661' KB 8	2 663' -	655 4 s	of 120	dea n	hasina	60 total perf:	s 648	' - 661	'KB &	500 ga	l acid:		· · · · · · · · · · · · · · · · · · ·
0.0 0020		, ,	,ρ., υ	uug p		oo total point		' - 655		— <u> </u>		elta 140 v	//SWNT frac fluid;
							333			<del></del>	<del></del>		20/40 PSA, 35 gal wtr
											: 22,586 ga		
33 *							PRODUC						
DATE FIRST PRODUCT	ION	PROL	DUCTION N			s lift, pumpingsize	and type of p	ump)					US (Producing or shut-in)
DATE OF TEST		HOURS TES	TED	CHOKE	Pumpin	PROD'N FOR	OILB	BI S	GASMCF		WATER-BBI		WO Pipeline GAS-OIL RATIO
DATE OF TEST		HOURS TES	STED	CHOKE	SIZE	TEST PERIOD	0106	, BL3	GA3-MCF		WATERDDI	•	GAS-OIL KATIO
FLOW TUBING PRESS		CASING PR	ESSURE	CALCUL	.ATED	OIL-BBL		GASMCF		WATER	BBL	OIL GRAVIT	Y-API (CORR )
				24-HOUI									
34 DISPOSITION OF GA				·							TEST WITNE	SSED BY	
Gas will be sol		oon as c	connec	ted to	pipelin	e							
35 LIST OF ATTACHM All electric logs	s were	sent dir	ectly to	the I	Vew Me	exico Oil Co	nservat	tion Div	vision		AC	CEPTE	D FCR RECORD
36 I hereby certily tha	t the forego	<i>)</i> \}	ached info	rmation is	s complete				lable records Interests	: I Ltd		DEE	<b>2</b> (12/14/2011
	<del></del>	- VIF 1		*(See In	struction	s and Spaces fo	r Addition	nal Data d	on Reverse S	Side)	E A S		
Title 18 U S C Section 1001, r	makes it a crim	e for any person									or representations		ON FIELD OFFICE

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		TO	P
Ojo Alamo	64.1		No cores were taken; no DST's were run.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland Shale Fruitland Cole PC Sandstone	258.1 548.6 667.2		·			
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						
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· · · · · · · · · · · · · · · · · · ·						
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