

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

Farmington Field Office
Bureau of Land Management

JAN 03 2012

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO. SF-077092			
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> Recomplete				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. Houck 2			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M (SWSW), 930' FSL & 1190' FWL At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE				9 API WELL NO. 30-045-08464			
10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T29N, R10W OIL CONS. DIV.			
12 COUNTY OR PARISH San Juan				13 STATE DIST. 3 New Mexico			
15 DATE SPUEDD 6/17/1964		16 DATE T D. REACHED 7/28/1964		17 DATE COMPL. (Ready to prod) 12/16/2011		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5780' KB 5790'	
20 TOTAL DEPTH, MD & TVD 6859'		21 PLUG, BACK T D., MD & TVD 6820'		22 IF MULTIPLE COMPL., HOW MANY* 0		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 3772' - 4510'				25 WAS DIRECTIONAL SURVEY MADE NO			
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27 WAS WELL CORED No			
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8" / J-55		24#		324'		12 1/4"	
4 1/2" / J-55		10.5# / 11.6#		6859'		7 7/8"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30 TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8", 4.7#, J-55				6704'			
31 PERFORATION RECORD (Interval, size and number)							
Point Lookout w/ .34" diam. 1SPF @ 4138' - 4510' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 3772' - 4064' = 24 Holes Mesaverde Total Holes = 49							
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC							
4138' - 4510'				Acidize w/ 10bbbls 15% HCL. Frac w/ 36,502gals 70% SlickWater w/ 49,099# of 20/40 Arizona Sand. N2:703,000SCF			
3772' - 4064'				Acidize w/ 10bbbls 15% HCL. Frac w/ 36,246gals 70% SlickWater w/ 101,869# of 20/40 Arizona Sand. N2:963,000SCF			
33 PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/16/2011		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW. TUBING PRESS		CASING PRESSURE SI - 358psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 660 mcf/d	
						GAS-MCF 28 mcf/h	
						WATER-BBL trace	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Blanco PC South well DHC per order 3596AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Staff Regulatory Technician

DATE

1/3/2012

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 04 2012

FARMINGTON FIELD OFFICE

API # 30-045-08464			Houck 2		
Ojo Alamo	1005'	1122'	White, cr-gr ss.	Ojo Alamo	1005'
Kirtland	1122'	1816'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1122'
Fruitland	1816'	2191'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1816'
Pictured Cliffs	2191'	2311'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2191'
Lewis	2311'	3210'	Shale w/siltstone stringers	Lewis	2311'
Chacra	3210'	3766'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3210'
Mesa Verde	3766'	3966'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3766'
Menefee	3966'	4457'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3966'
Point Lookout	4457'	6859'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4457'
Mancos			Dark gry carb sh.	Mancos	'
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	'
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	'
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	'