Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103
District I. 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals	and Natu	rai Resources	WELL API	Jun 19, 2008 NO.
District II	OIL CONSERV	ATION	DIVISION		30-045-35126
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.				Гуре of Lease ГЕ ⊠ FEE □
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505				& Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505					B-10644-84
SUNDRY NOT	ICES AND REPORTS ON			7. Lease Na	me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Mar Vista SWD
1. Type of Well: Oil Well ☐ Gas Well ☒ Other				8. Well Nur	
2. Name of Operator				9. OGRID 1	
Burlington Resources Oil Gas Company LP 3. Address of Operator				10 Pool na	14538 me or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289				10. 10011141	Mesaverde SWD
4. Well Location					
Unit Letter N : 290		outh	line and249	0feet fro	om the <u>West</u> line
Section 2	Township 29N	Rar		NMPM	San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5692' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	1	CLIE	CEOUENT	DEDODT OF
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		
DOWNHOLE COMMINGLE					RCVD JAN 12'12
OTHER:			OTHER: 🛛 Sti	mulation	OIL CONS. DIV.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
11/28/2011 MIRU BES 1549. ND	WH. NU BOPE. PT BOPE	E. Test - O	K. POOH w/ 3 1/2	2" tbg. RU W/	L. POOH w/ 2 way check. RD
W/L. 11/30/2011 RIH w/ frac string. ND BOPE. NU WH. PT to 6500#. Test - OK. 12/6/11 Performed Cliffhouse Step Rate Test and					
pumped zone w/ 466bbls of frac gradient. Stimulated Cliffhouse w/ 116,760gals 25# Ligtning X-Linked Gell w/ 60,060# of 20/40					
Brady Sand and 308,900# of 16/30 Brady Sand. Start Flowback. 12/7/2011 Circ clean to PBTD @ 3838' 12/13/11 RU W/L. RIH w/ 2 way check set @ 3629'. RIH w/ 112jts, 3 1/2", 9.3#, J-55 tbg set @ 3603' w/ F-Nipple @ 3583'. PT Tbg to 1000#/30min. Test - OK.					
Chart Attached. ND BOPE. NU WH. 12/15/11 PT 3 1/2" tbg to 1000#/30min. Test - OK. Chart attached. RU W/L. RIH w/ 2 way					
check @ 3629'. RD W/L. RD RR @ 17:00hrs on 12/15/2011.					
		D: D I	15.		
Spud Date: 9/29/2010)	Kig Kelea	ased Date: 10/	09/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Crystal -	Taloya 1	TITLE	Staff Regulator	y Technician	DATE
Type or print name Crystal Tafov	• •	crvs	stal.tafoya@conoc	ophillips.com	PHONE: 505-326-9837
For State Use Only			Deputy Oil &	Gas Inspe	ctor,
ADDROVED BY 83	7/ .	rimi -	Distr	rict #3	DATE 1 15 15
APPROVED BY: 2 Conditions of Approval (if any):	-en-	TITLE			DATE_/~/

Pc



