

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 24 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0789436. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 29-7 Unit 170

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-26745

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1720' FSL & 1475' FEL, Section 6, T29N, R7W, NMPM

10. Field and Pool
Basin FC / Blanco PC11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

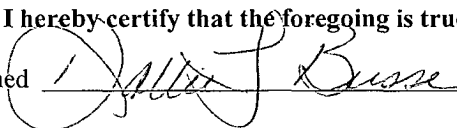
Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other —☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****PLEASE SEE ATTACHED**RCVD JAN 30 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 1-24-12

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ACCEPTED FOR RECORD**JAN 26 2012****FARMINGTON FIELD OFFICE**

BY

jm

PC

San Juan 29-7 Unit 170 (Recomplete)
API #30-039-26745
Basin Fruitland Coal / Blanco Pictured Cliffs
Page Two

11/23/2011 MIRU BLUEJET W/L. Set CBP @ 3,039'. RD BLUEJET.
12/02/2011 MIRU WSI. NU W/H.
12/05/2011 RU BLUEJET. Tag CBP @ 3039'. RIH to set CBP @ 3037'. PT csg to 5500#/30min. Test – OK.
12/06/2011 Perf **Fruitland Coal** w/ .32" diam. – 1SPF @ 3029'-3031', 3008'-3012', 2990'-2998', 2982'-2984', 2976'-2978', 2964'-2970', 2943'-2949', 2930'-2940', 2921'-2924' = 43 holes.
12/07/2011 Acidized w/ 12bbls 10% Formic Acid. Frac w/ 5,838gals 25# X-Link pre-pad, w/ 177,072gals 75Q 25# Linear Gel /Foam pad, w/ 113,329# 20/40 brown sand. N2:2,007,900. RD Frac Equip. RU & start Flowback.
12/09/2011 RIH to set CBP @ 2850'.
12/12/2011 RU MCTS. ND W/H. NU BOPE. Tag CBP @ 2850' & D/O. Tag CBP @ 3037' and D/O. Tag CBP @ 3039' & D/O. Flowback.
12/14/2011 RIH w/ 1.875" mill assembly. C/O to PBTD @ 3335'.
12/15/2011 Flow Test FC & PC. Flowback.
12/22/2011 MIRU KEY 15.
1/03/2012 NU to run rod pump & hollow rod assembly. RIH w/ hollow rods.
1/04/2012 Tag up @ 2947'. PU & set pump anchor @ 2940'. Test pump.
1/05/2012 Adjust pump. RD RR @ 13:30hrs on 1/5/12.

This well is now a FC/PC commingle per DHC #3529.

PC