Form 3160-5 (August 2007) ↑ +::●%E::●%Ej::@ï`::●%	UNITED STATES PARTMENT OF THE I		Lî` ∷⊚ %#D!	!!-, !!! \$	OMB N	APPROVED O. 1004-0135 {uly_31, @y0: LLOX ::
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMNM013686 If Indian, Allottee or Tribe Name The Name of the	
Oil Well 🛛 Gas Well 🗖 Other					PRITCHARD 6E	
2. Name of Operator BP AMERICA PRODUCTION	LAVA		9. API Well No. 30-045-26149-00-S1			
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 281-366-4081)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description		i		11. County or Parish, and State		
Sec 34 T31N R9W NWNW 10 36.858990 N Lat, 107.773390				`	SAN JUAN CO	UNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	- Acidize	□ De	epen	□ Produc	tion (Start/Resume)	□ Water Shut-Off
	Alter Casing	□ Fra	cture Treat	☐ Reclam	nation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	□ Recom	plete	Other
Final Abandonment Notice Change Plans				□ Tempo	porarily Abandon	
3P .	Convert to Injection	\square Plu	g Back	□ Water I	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.)	e the Bond No. cesults in a multipled only after all	on file with BLM/BIA ole completion or rec requirements, include	A. Required su ompletion in a	bsequent reports shall be new interval, a Form 316	filed within 30 days i0-4 shall be filed once
The above mentioned well is o	due for a Mechanical Integ	grity Test (MI	Τ).			
This is BP's plan forward to us	se the well as a pressure i	monitoring w	ell for the Fruitlan	d Coal:	RCVD JAI	₹26'12
 drill out the bridge plug @3: set plug and isolate everyth perf only the Ignacio 	200' which covers the Daking from the PC below.	kota formatio see ይዮ@	n 7240' (above 1)	choru Pertu). OIL CON	5. DIV.
4. rig up RTU to start monitoring pressure in the Ignacio se					DIST. 3	
Should you have questions pl	ease call Paul Nguyen 28	1-366-7254		•		
of Please File Fu	II ococeedure	for a	account a	sinc to	performing	wasck
14. I hereby certify that the foregoing is	true and correct.		Ĭ			
	Electronic Submission #1 For BP AMERICA	N PRODUCTIO	N CO., sent to the	Farmington	1	
	essing by ST	EVE MASON on 0	· ·	•		
Namc(Printed/Typed) CHERRY HLAVA			Title REGULATORY ANALYST			
Signature (Electronic S	Submission)		Date 01/23/2	012		
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE	
Approved By STEPHEN MASON		TitlePETROLE	UM ENGINE	ER	Date 01/24/20	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applic		or				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C Section 1212, make it a	crime for any po	erson knowingly and		ike to any department or	agency of the United