

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35274
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5152-3
7. Lease Name or Unit Agreement Name STATE COM AJ
8. Well Number 34N
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **L** : **1981'** feet from the **South** line and **769'** feet from the **West** line
Section **36** Township **32N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6379' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

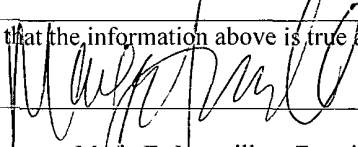
RCVD JAN 26 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date: **09/23/11**

Rig Released Date: **09/27/11**

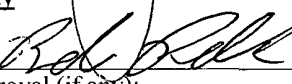
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Tech. DATE 01/18/12

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-1-12

Conditions of Approval (if any):

Ar

pc

State Com AJ 34N
API# 3004535274
Blanco Mesaverde / Basin Dakota
ConocoPhillips

10/12/11 RU BASIN W/L. RIH w/ 3 3/4" gauge ring from 7578' to 15' KB. Run GR/CCL/CBL logs from 7578' to 3150'. Continued to 15' KB with GR/CCL. TOC @ 3204'. (7" shoe @ 4922'). RD W/L 10/12/11.

10/24/11 RU swab rig. ND tree, NU swab. RIH w/ 3 3/4" gauge ring. SDFN.

10/25/11 RIH, w 3 3/4" g-ring, tagged fill @ 7578'. POH LD g-ring. PUMU. RIH w/ Basin W/L. CO fill from 7578'. SDFN

10/26/11 Continue to CO fill from 7588' to 7590'. SDFN.

10/27/11 RIH to log. Run strip log from 7602' to 7400'. RD W/L & swab unit.

12/31/11 Install Frac valve. PT csg to 6600#30min @ 09:15hrs on 12/31/11. Test – OK.

01/02/12 RU Basin W/L to Perf. **Dakota** w/ .34" diam. – 1SPF @ 7388', 7390', 7395', 7400', 7404', 7406', 7410', 7414', 7418', 7422', 7428', 7436', 7448', 7462', 7478', 7482', 7484', 7486', 7488', 7491' = 20 Holes. 2SPF @ 7498', 7508', 7510', 7514', 7516', 7520', 7522', 7524', 7526', 7531', 7536', 7563', 7592', 7594', 7596', 7598', 7600' = 34 Holes. Total Dakota Holes – 54.

01/03/12 Frac'd (7388' – 7600') w/ 35,196 gals 85% Slickwater N2 Foam w/ 24,146# of 20/40 Brady sand. Total N2:5,025,900SCF.

Set CBP @ 5700'. Perf. **Point Lookout** w/ .34" diam. 1SPF @ 5216', 5217', 5222', 5227', 5236', 5238', 5240', 5242', 5248', 5250', 5265', 5272', 5275', 5286', 5298', 5300', 5433', 5342', 5381', 5422', 5453', 5459', 5493', 5519', 5561' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5216'-5561') w/ 34,860gals 70% Slickwater N2 Foam, w/ 102,120# of 20/40 Brady sand. Total N2:1,487,800SCF. Set CFP @ 5170'.

Perf. **Menefee/Cliffhouse** w/.34" diam. – 1SPF @ 5003', 5006', 5010', 5011', 5012', 5016', 5017', 5018', 5020', 5044', 5045', 5047', 5065', 5072', 5074', 5078', 5080', 5082', 5084', 5136', 5137', 5141', 5143' = 23 Holes. Total Mesaverde Holes = 48. Acidize w/ 10bbbls of 15% HCL. Frac'd (5003'-5143') w/ 25,494gals of 70% Slickwater N2 Foam w/ 48,994# of 20/40 Brady sand. Total N2:1,316,800SCF. RD & release Frac equipment. Start Flowback.

01/04/12 Conitinue with Flowback.

01/05/12 MIRU W/L. RIH w/ **CBP set @ 4700'**. RD flowback & release W/L. MIRU AWS 378.

01/06/12 ND WH. NU BOPE. PT BOPE. Test-OK. Tagged CBP @ 4700'. SDFW

01/09/12 CO & M/O CBP @ 4700'. CO & M/O CFP @ 5170'. CO to the top of CBP @ 5700'. Circ., over night.

01/10/12 Started selling MV gas thru GRC. Continue to CO.

01/11/12 Flow test MV. Capture MV gas sample. CO & M/O CBP @ 5700'. Started selling DK & MV gas thru GRC. Circ., over night.

01/12/12 CO to PBD @ 7604'. Circ., over night.

01/13/12 Continue to flow.

01/14/12 Continue to flow.

01/15/12 Continue to flow.

01/16/12 Circ., & CO. Flow test across MV & DK. Continue to flow well over night.

01/17/12 Capture MV & DK gas sample. RIH w/ 243jts, 2 3/8", 4.7#, J-55 tbgs set @ 7519' w/ F-Nipple @ 7518'. ND. BOPE NU WH. RD RR on 01/18/12.