

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 2012

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

- |                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit F (SENW), 2585' FNL &amp; 2050' FWL, Section 25, T28N, R5W, NMPM</p> | <p>5. Lease Number<br/>SF-079520-A</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 28-5 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 28-5 Unit 78M</p> <p>9. API Well No.<br/>30-039-25969</p> <p>10. Field and Pool<br/>Blanco MV / Basin DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD JAN 17 '12  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

12/05/2011 Notified BLM (Reyes Espinoza) & OCD (Brandon Powell) of casing tested and request a CIBP or cmt retainer to not be used in Plugs #4 or #5. Verbal approval received.

The subject well was P&A'd on 12/6/2011 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/10/2012

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 11 2012

FARMINGTON FIELD OFFICE

NMOCD

12

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 28-5 Unit 78M**

December 6, 2011  
Page 1 of 2

2585' FNL and 2050' FWL, Section 25, T-28N, R-5-W  
Rio Arriba County, NM  
Lease Number: SF-079520A  
API #30-039-25969

### **Plug and Abandonment Report** Notified NMOCD and BLM on 11/28/11

#### **Plug and Abandonment Summary:**

- 11/28/11 MOL and RU. Check well pressures: casing and tubing on a vacuum; BH 0 PSI. ND wellhead. NU BOP and test. Changeover to 1-1/2" tools for tubing. PU on tubing; found 2-3/8" not 1-1/2". Land tubing. Change back to 2-3/8" tools. PU on tubing and LD hanger. SI well. SDFD.
- 11/29/11 Check well pressures: well on a vacuum. TIH with tubing and BHA and tag cement at 3617'. PU swivel. Start drilling cement at 3617' with reverse circulation. Drill down to 3765' and circulate well clean. Hang back swivel. PU tubing hanger and land tubing. SI well. SDFD.
- 11/30/11 Open up well; no pressures. RU swivel and RIH to 3760 PSI. Drill down to 4637'. Pressure test casing to 500 PSI. Establish circulation. Pressure test casing to 500 PSI. PU 1 joint tubing and start drilling out at 3765'. Reverse circulate 2-3 bpm at 600 PSI. Drill down to 4637' and pressure test casing. SI well. SDFD.
- 12/1/11 Open up well; no pressure. RIH to 4637'. Establish circulation. Pressure test casing to 600#. Drilled cement out to 5454'. Circulate well clean. Hang back swivel. SI well. SDFD.
- 12/2/11 Open up well; no pressure. Establish circulation. Start drilling cement at 5454'. Fell through cement at 6023'. Hang back swivel. PU tongs and TIH; tag cement at 7505'. LD tongs and PU swivel. Drill out cement to 7550'. Circulate well clean. PUH. SI well. SDFD.
- 12/3/11 Open up well; no pressure. TOH with tubing and LD BHA. TIH with tubing to 7550'. R. Espinoza, BLM representative, approved procedure change to combine Plug #1 and #2.  
**Plug #1** mix and pump 70 sxs (82.6 cf) Class B cement inside casing from 7550' to 6628', fish and Gallup top. PUH and WOC. SI well. SDFD.
- 12/4/11 Open up well; no pressure. TIH and TOC at 6557'. SD while waiting on repairs.  
**Plug #2** mix and pump 48 sxs (56.64 cf) Class B cement inside casing to 6213' to 5581' to cover the Mancos top. Note: increase due to casing leak. PUH and WOC. Note: casing tested above 5200'. SI well. SDFD.
- 12/5/11 Open up well; no pressure. TIH and tag cement at 5990'. Pressure test casing to

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### **Plug and Abandonment Summary (continued):**

750#. R. Espinoza, BLM representative, approved P/T and procedure changes.

**Plug #3** mix and pump 16 sxs (18.88 cf) Class B cement inside casing from 5174' to 4964' to fill the Mesaverde perforations and cover the top. PUH.

**Plug #4** mix and pump 62 sxs (73.16 cf) Class B cement inside casing from 4357' to 3540' to cover the Lewis perforations, 7" casing shoe, Lewis top and Pictured Cliffs top.

**Plug #5** mix and pump 77 sxs (90.86 cf) class B cement inside casing from 3451' to 2908' to cover the Fruitland, 4.5" liner, Kirtland and Ojo Alamo tops. LD 56 joints up to 1726'. Load casing with 4 bbls.

**Plug #6** mix and pump 34 sxs (40.12 cf) Class B cement inside casing from 1726' to 1550' to cover the Nacimiento top.

PUH to 615'.

**Plug #7** mix and pump 138 sxs (162.84 cf) class B cement inside casing from 615' to surface, circulate good cement out casing. LD all tubing. SI well. SDFD.

12/6/11 Open up well; no pressure. ND BOP, dig out wellhead. Issue Hot Work permit. Cut off wellhead. Found cement down 33' in 7" casing and 29' in annulus.

**Plug #8** mix and pump 36 sxs Class B cement (42.48 cf) to top off casing and install P & A marker. Cut off anchors. RD. MOL.

Jim Yates, Synergy Representative, was on location.

Ray Espinoza, BLM representative was on location.