

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 10 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1240' FSL & 1355' FEL, Section 23, T30N, R7W, NMPM

5. Lease Number
NMSF-0793826. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 404S

9. API Well No.

30-039-27688

10. Field and Pool
Basin Fruitland Coal11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other --☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 17 '12

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

12/12/2011 Notified BLM & OCD (Brandon Powell) of request to perf @ 100' and circulate cmt to surface. Verbal approval received.

The subject well was P&A'd on 12/13/2011 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 1/10/2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**JAN 11 2012****FARMINGTON FIELD OFFICE****NMOCD**

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 404S

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1240' FSL and 1355' FEL, Section 23, T-30-N, R-7-W
Rio Arriba, NM
Lease Number: NMSF-079382
API #30-039-27688

Plug and Abandonment Report Notified NMOCD and BLM on 12/2/11

Plug and Abandonment Summary:

- 12/5/11 SDFD; icy road conditions.
- 12/6/11 Travel to previous location. Chain up rig and equipment. Move pump and equipment on location. Wait to pull rig on location due to weather. SDFD.
- 12/7/11 Move rig close to location; unable to MOL due to road condition. SDFD.
- 12/8/11 Pull rig onto location with RU truck. Spot rig in and RU. LO/TO equipment. Check well pressures: casing 80 PSI, bradenhead 40 PSI and tubing 0 PSI. Blow well down. Hang off rods and horse head. Unseat pump and LD polish rod. TOH and LD rods with pump. SI well. SDFD.
- 12/9/11 Open up well; no pressures. ND wellhead. NU BOP and test. TOH and tally 99 joints tubing with subs, F-nipple and 1-1/2" notch collar. Round trip 7" casing scraper to 2792'. SI well. SDFD.
- 12/12/11 Check well pressure: casing 65#, bradenhead 0#. RU. Blow down well. TIH with 7" DHS cement retainer; set at 2776'. Pressure test tubing to 1000#. Pressure test casing to 750# for 5 minutes.
Plug #1 with CR at 2776', mix and pump 39 sxs (46.0 cf) Class B cement inside casing from 2776' to 2578' to cover the Fruitland Coal interval, liner top and Fruitland top. LD tubing to 2294'.
Plug #2 mix and pump 68 sxs (80.2 cf) Class B cement inside casing from 2302' to 1949' to cover the Kirtland and Ojo Alamo tops.
PU tubing to 807'. Pressure test bradenhead to 250#. Cement down 110' in BH.
Plug #3 mix and pump 30 sxs (35.4 cf) Class B cement inside from 807' to 652' to cover the Nacimiento top. TOH and LD tubing. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

12/13/11 Open up well; no pressure. Perforate 3 bi-wire holes at 100'. Pump down 7" casing and circulate clean with total 9 bbls of water.
Plug #4 with tubing at 187' mix and pump 79 sxs Class B cement (93.22 cf) from 187' to surface circulate cement returns out casing and bradenhead valve. TOH and LD tubing.
ND Bop. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in 7" casing and annulus.
Plug #5 mix and pump 26 sxs Class B cement (30.68 cf) to fill 7" and 9 5/8" annulus and install P&A marker. RD and MOL.

Jimmy Morris, MCVI representative was on location.
Jamie Joe, BLM representative was on location.