

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-045-11650
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5 Lease Name or Unit Agreement Name
Gallegos Canyon Unit
Oil Cons. Div District III
6 Well Number:
212
JAN 25 2012

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company

9 OGRID **000778**

10. Address of Operator
**P.O Box 3092
Houston, TX 77253-3092**

11. Pool name or Wildcat
Basin Mancos

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	29N	12W		1795	South	1500	West	San Juan
BH:										

13. Date Spudded **01/10/1966** 14 Date T D. Reached **01/21/1966** 15 Date Rig Released **01/10/2012** 16. Date Completed (Ready to Produce) **01/09/2012 Tbg landed** 17. Elevations (DF and RKB, RT, GR, etc) **5570'**

18 Total Measured Depth of Well **6168'** 19. Plug Back Measured Depth **5806'** 20 Was Directional Survey Made? **NO** 21 Type Electric and Other Logs Run **SBT; Weatherford Caliper Log & PND**

22 Producing Interval(s), of this completion - Top, Bottom, Name
5488' - 5556' Basin Mancos

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	372'	12 1/4"	225 sxs	
4 1/2"	10.5#	6168'	7 7/8"	1500 sxs	

24 LINER RECORD **25 TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5571'	N/A

26 Perforation record (interval, size, and number)
5542' - 5556' 3.125" gun @2 JSPF
5488' - 5508' 3.125" gun @1JSPF

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5542'-5556' Prepad; PAD; 1 ppg snd; 2 ppg snd; 3 ppg snd; 4 ppg snd; Pmp'd Total 45900# of snd
5488'-5508'

28 PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod or Shut-in) Shut in					
Date of Test W/O Facilities	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
No disposition of gas

30. Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Cherry Hlava* Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **01/24/2012**
E-mail Address **hlavacl@bp.com**

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