District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

1301 W. Grand Ave., Artesia, NM 88210

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

05/0

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

below-grade tank, or proposed alternative method

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.	ntal authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRI	D#: 14538
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-6 UNIT 1M	
API Number: 30-039-30625 OCD Permit Number:	
U/L or Qtr/Qtr: D(NW/NW) Section: 10 Township: 30N Range: 6W	County: Rio Arriba
Center of Proposed Design: Latitude: 36.83195 °N Longitude: 107.	15679 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allots	ment
2	RCVD JAN 27'12 OIL CONS. DIV. DIST. 3 Dimensions L 120; x W 55' x D 12'
3	
Closed-loop System: Subsection H of 19.15.17.11 NMAC	es which require prior approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type. Thickness mil LLDPE HDPE Liner Seams: Welded Factory Other	PVD Other
Below-grade tank: Subsection I of 19.15.17 11 NMAC	
Volume:bbl Type of fluid:	
Tank Construction material:	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic of	verflow shut-off
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type: Thickness mil HDPE PVC Other	<u> </u>
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental	Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify					
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19.15 17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes Yes	□No			
- Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes	□No			
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes	No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No			
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality, Written approval obtained from the municipality 	Yes	□No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes Yes	□No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain - FEMA map	Yes Yes	□ No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19:15 17.9 NMAC and 19:15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144

16	** 1 MP: 0 1 (10 15 15 10 P NA (10 1					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks of Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and						
facilities are required						
Disposal Facility Name: Disposal						
Disposal Facility Name: Disposal Facility Permit #:						
Will any of the proposed closed-loop system operations and associated activities occur Yes (If yes, please provide the information No	on or in areas that will nbe used for future service and					
Required for impacted areas which will not be used for future service and operations:						
Soil Backfill and Cover Design Specification - based upon the appropriate requ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G						
17 Siting Criteria (Regarding on-site closure methods only: 19 15,17 10 NMAC						
Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendation						
certain siting criteria may require administrative approval from the appropriate district office or may be con office for consideration of approval Justifications and/or demonstrations of equivalency are required Plea.		ntal Bureau				
Ground water is less than 50 feet below the bottom of the buried waste.	∏Yes	□No				
NM Office of the State Engineer - iWATERS database search, USGS. Data obtained from						
·						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	∐No				
- NM Office of the State Engineer - IWATERS database search; USGS, Data obtained from	nearby wells	_				
Ground water is more than 100 feet below the bottom of the buried waste.	Yes	No				
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from	nearby wells N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant water (measured from the ordinary high-water mark)	course or lakebed, sinkhole, or playa lake	No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence	at the time of initial application.	No				
- Visual inspection (certification) of the proposed site, Aerial photo, satellite image	П.,					
	Yes	∐No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hous purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of	time of the initial application					
Within incorporated municipal boundaries or within a defined municipal fresh water well field cov pursuant to NMSA 1978, Section 3-27-3, as amended		No				
- Written confirmation or verification from the municipality, Written approval obtained from	the municipality					
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (ce	rtification) of the proposed site	∐No				
Within the area overlying a subsurface mine	Yes	□No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Di		□ ₀				
Within an unstable area.	Yes	No				
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Res	ources, USGS; NM Geological Society;					
Topographic map Within a 100-year floodplain.	□Yes	□No				
- FEMA map						
18	1					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the for by a check mark in the box, that the documents are attached.	llowing items must bee attached to the closure plan. Plea	ase indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropriate requir	ements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Su	bsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and dril	cuttings or in case on-site closure standards cannot be ac	hieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC						

Form C-144 Oil Conservation Division Page 4 of 5

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: //30/2012
Title: OM Cance (Chical) OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: September 8, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the stems below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.83197 °N Longitude: 107.45652 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure comples with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): - Jamie Goodwin - Title: Regulatory Tech.
Signature: Date: 1/24/12
e-mail address: / <u> amie l.goodwin@conocophillips.com</u> Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 1M

API No.: 30-039-30625

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Tests Method	Limit (mg/Kg)	Results		
EPA SW-846 8021B or 8260B	0.2	6.8 ug/kg		
EPA SW-846 8021B or 8260B	50	57.9 ug/kG		
EPA SW-846 418.1	2500	376mg/kg		
EPA SW-846 8015M	5Q0	10.2 mg/Kg		
EPA 300.1	1000/500	400 mg/L		
	EPA SW-846 8021B or 8260B EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M	EPA SW-846 8021B or 8260B 0.2 EPA SW-846 8021B or 8260B 50 EPA SW-846 418.1 2500 EPA SW-846 8015M 500		

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 1M, UL-D, Sec. 10, T 30N, R 6W, API # 30-039-30625

Tafoya, Crystal

Tafoya, Crystal From:

Monday, October 27, 2008 4:33 PM Sent:

To:

'mark_kelly@nm.blm.gov'
'jimmy_dickerson@nm.blm.gov'; 'jreidinger@fs.fed.us' Cc:

Surface Owner Notification Subject:

The following list of locations will have a temporary pit that will be closed on-site. Please let me know if you have any questions.

San Juan 30-6-Unit 1M San Juan 28-6 Unit 208N San Juan 27-4 Unit 123P McClanahan 3S San Juan 27-4 Unit 46G San Juan 28-5 Unit 78N

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec; N.M. 67410 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	API Number Pool Code Pool Name			
	i	BASIN DAKOTA/BLANCO ME	SAVERDE	
*Property Code	⁸ Prope	• Well Number		
A724999-XXX A728853	SAN JUAN 30-6 UNIT		1 M	
OGRID No.	*Opera	* Elevation		
	BURLINGTON RESOURCES OIL & GAS COMPANY LP			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	30-Ň	6-W		875	NORTH	705	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

			2000	JIII 11010	Doggardin 1		JIII DUITUOU			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
A	9	30-N	6-W		875	NORTH	720	EAST	RIO	ÁRRIBA
18 Dedicated Acre	3		13 Joint or	Iofill	14 Consolidation C	ode	15 Order No.			
320 E	/2 SEC.	9								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD. 2 1/2" BC: 1914/65 G.LO. S 89-51-22 E 2640.05' (C)	CALC'D. CORNER FROM WITHESS CORNER S 0-01-27 E 19.67	FD. 2 1/2" BC. 1914/65 G.L.O. WITNESS CORNER 10 10 10 10 10 10 10 10 10 10 10 10 10 1	FD. 5/8" REBAR IN STONE MOUND N 89-59-46 E 2636.98' (C)	P
USA NM	N 00-04-58 E 2648.92' (C)	LONG: 107.45	5° N. (NAD 83) 5679° W. (NAD 83) 2' N. (NAD 27) 1075' W. (NAD 27)	
LAT: 36.83196*	W. (NAD 83)		LOT 3 29.48 AC.	1
PRELIMINARY 8.H. B.H.L. FOOTAGES AR AND PROVIDED BY	RE APPROXIMATE		OV 0577	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore entered by the division.

Signature	Date
Drinted Name	

8 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 30-6 UNIT No. 1M, 875 FNL 705 FWL

SECTION 10, T-30-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6268', DATE: FEBRUARY 1, 2008

WELL FLAG

NAD 83

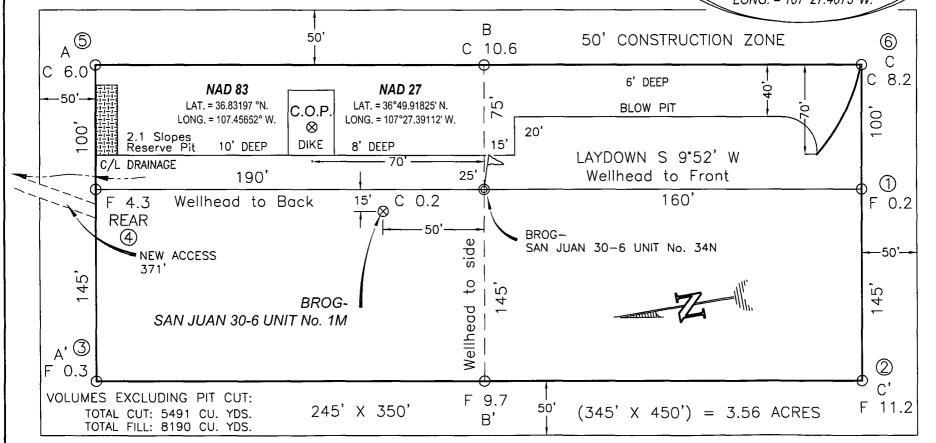
LAT. = 36.83195° N.

LONG. = 107.45679° W.

NAD 27

LAT. = 36°49.9172' N.

LONG. = 107°27.4075' W.



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF NEW MEXICO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE:

ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

-21
// 11 1
EAVER DE LA COMPANIE

ADDED CENTER OF PIT

GENERAL REVISION

Daggett Enterprises, Inc.
Surveying and Oli Field Services
P. O. Box 510 -farmington, NM 87499
Phone (505) 326-1772 · Fox (505) 326-6019
NEW MEXICO L.S. No. 8894

DRAWN BY: G.V. CADFILE: BR715_PL8

ROW#: BR715 DATE: 2/08/08

NOTE:

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-18-11
Laboratory Number:	59287	Date Sampled:	08-17-11
Chain of Custody No:	12344	Date Received:	08-17-11
Sample Matrix:	Soil	Date Extracted:	08-17-11
Preservative:	Cool	Date Analyzed:	08-18-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND .	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #34N and #1M

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Cono	inc	line		Pro	iect #·			9604	52-1706	
	μŞ	•	>		-	rtod:				
					•					
						•				
				_ •						
Intact							ted:		5 TPH	
Cono Resel 5928 1234 Soil Cool Intact	ps	•	•	Dat Dat Dat Dat	iject #: te Repo te Sam te Rece te Extra te Anal	pled: eived: acted:	ted:	08-1 08-1 08-1 08-1	52-1706 8-11 7-11 7-11 7-11 8-11 5 TPH	

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.2	0.2
Diesel Range (C10 - C28)	5.0	0.1
Total Petroleum Hydrocarbons	10.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #34N and #1M

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	08-18-11 QA/QC	Date Reported:	08-18-11
Laboratory Number:	59283	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-18-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	08/18/11	9.614E+02	9.618E+02	0.04%	0 - 15%
Diesel Range C10 - C28	08/18/11	9.191E+02	9.195E+02	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	4.2	0.2
Diesel Range C10 - C28	9.7	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	27.2	27.7	2.0%	0 - 30%
Diesel Range C10 - C28	152	153	0.9%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range	1
Gasoline Range C5 - C10	27.2	250	298	108%	75 - 125%	
Diesel Range C10 - C28	152	250	377	93.8%	75 - 125%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59283-59284, 59287-59290

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	08-18-11
Laboratory Number:	59287	Date Sampled:	08-17-11
Chain of Custody:	12344	Date Received:	08-17-11
Sample Matrix:	Soil	Date Analyzed:	08-18-11
Preservative:	Cool	Date Extracted:	08-17-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	3.5	1.0	
Ethylbenzene	1.9	1.0	
p,m-Xylene	17.9	1.2	
o-Xylene	7.0	0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.6 %
	1,4-difluorobenzene	118 %
	Bromochlorobenzene	85.8 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

30.9

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #34N and #1M

Andlyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample iD:	Reserve Pit	Date Reported:	08-18-11
Laboratory Number:	59288	Date Sampled:	08-17 - 11
Chain of Custody:	12344	Date Received:	08-17-11
Sample Matrix:	Soil	Date Analyzed:	08-18-11
Preservative:	Cool	Date Extracted:	08-17-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	6.8	0.9	
Toluene	21.4	1.0	
Ethylbenzene	2.9	1.0	
p,m-Xylene	19.8	1.2	
o-Xylene	7.0	0.9	
Total BTEX	57.9		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	82.2 %
	1,4-difluorobenzene	91.8 %
	Bromochlorobenzene	81.8 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #34N and #1M



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Pr	oject#:		N/A		
Sample ID:	0818BBLK QA/QC	Da	ate Reported:		08-18-11		
Laboratory Number:	59285	Da	ate Sampled:		N/A N/A		
Sample Matrix:	Soil	Da	ate Received:				
Preservative:	N/A	N/A Date Analyzed:			08-18-11	3-18-11	
Condition:	N/A	Aı	nalysis:		BTEX		
		Di	lution:		10		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	 i i	
Detection Limits (ug/L)	ار المراث المساور المساور المساور الماكات المساور الماكات المساور الماكات المساور الماكات الماكات الماكات الم	Accept. Range 0 - 15%		Conc	Limit	 	
Benzene	2.9007E+006	2.9065E+006	0.2%	ND	0.1		
Toluene	3.4823E+006	3.4893E+006	0.2%	ND	0.1		
Ethylbenzene	3.3053E+008	3.3119E+006	0.2%	ND	0.1		
p,m-Xylene	9.0149E+006	9.0330E+006	0.2%	ND	0.1		
o-Xylene	3.1599E+006	3.1662E+006	0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample Du	iplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	3.0	3.2	6.7%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	3.9	3.8	2.6%	0 - 30%	1.2
o-Xylene	1.7	1.7	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spike	ed Sample %	Recovery	Accept Range
Benzene	ND	500	478	95.6%	39 - 150
Toluene	3.0	500	490	97.5%	46 - 148
Ethylbenzene	ND	500	491	98.2%	32 - 160
p,m-Xylene	3.9	1000	985	98.2%	46 - 148
o-Xylene	1.7	500	490	97.7%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

A/QC for Samples 59285-59290

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** 08/22/11 Date Reported: Laboratory Number: 59287 Date Sampled: 08/17/11 Chain of Custody No: 12344 Date Received: 08/17/11 Sample Matrix: Soil Date Extracted: 08/22/11 Preservative: Cool Date Analyzed: 08/22/11 Condition: Intact Analysis Needed: TPH-418.1

·		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

109

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #34N and #1M

Review

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Ft (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 08/22/11 Laboratory Number: 59288 Date Sampled: 08/17/11 12344 Chain of Custody No: Date Received: 08/17/11 Sample Matrix: Soil Date Extracted: 08/22/11 Preservative: Cool Date Analyzed: 08/22/11 Condition: TPH-418.1 Intact Analysis Needed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

376

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #34N and #1M

Review

Ph (505) 632-0615 Fx (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client: QA/QC Project #: N/A QA/QC Sample ID: Date Reported: 08/22/11 Laboratory Number: 08-22-TPH.QA/QC 59287 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 08/22/11 Preservative: N/A Date Extracted: 08/22/11 Condition: N/A Analysis Needed: **TPH** Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range 07/25/11 08/22/11 1,810 1.670 7.8% +/- 10% Blank Conc. (mg/Kg) Concentration **Detection Limit** TPH 10.1 5.0 Duplicate Conc. (mg/Kg Sample Duplicate % Difference Accept. Range **TPH** 109 109 0.0% +/- 30% Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 109 2,000 1.950 80 - 120% 92.5%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 59287-59290, 59313-59316.

Review



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Back Ground

Date Reported:

08/18/11

Lab ID#:

59287

Date Sampled:

08/17/11

Sample Matrix:

Soil

Date Received:

08/17/11

Preservative:

Cool

Date Analyzed:

08/18/11

Condition:

Intact

Chain of Custody:

12344

Parameter

Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #34N and #1M

Review

Ph (505) 632-9615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit

Date Reported:

08/18/11

Lab ID#:

59288

Date Sampled:

08/17/11

Sample Matrix: Preservative:

Soil

Date Received:

08/17/11

Cool

Date Analyzed:

08/18/11

Condition:

Intact

Chain of Custody:

12344

Parameter

Concentration (mg/Kg)

Total Chloride

400

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #34N and #1M

Review

Ph (505) 832-061/5 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401

Submit To Approp	siate District O	ffice		State of No			,, <u>,, ,, ,, ,, ,, ,, ,, , , , , , , , </u>						Form C-105
District I 1625 N. French Dr District II	, Hobbs, NM 8	38240	Energy	, Minerals an	d Natu	arai Re	esources	1	July 17, 2008 1. WELL API NO.				
1301 W. Grand Av District III	enue, Artesia,	NM 88210	1	Dil Conserva				30-039-30625 2. Type of Lease					
1000 Rio Brazos R District IV	d., Aztec, NM	87410	1	1220 South St. Francis Dr.					☐ STATE ☐ FEE ☐ FED/INDIAN				
1220 S. St. Francis	Dr , Santa Fe,	NM 87505		Santa Fe, 1	NM 8	7505		3. Stat NM -			Lease No.		
WELL	COMPLE	TION OF	RECOMF	LETION RE	POR	T AND	LOG	1.112	0341				
4. Reason for fil	Ü										nit Agreer 5 UNIT	nent Name	
COMPLET	ION REPOI	RT (Fill in box	es #1 through #3	I for State and Fe	e wells o	only)		6 Well	Numb	er:			
#33; attach this a	nd the plat to			through #9, #15 D cordance with 19.				r 1M					
7. Type of Comp		WORKOVER	☐ DEEPENIN	G □PLUGBAC	K □ D	IFFERE	NT RESERVO	IR □ OT	HER				
8. Name of Open	ator							9. OGF				., _ ===	T/F 11.5
Burlington R		Oil Gas Co	ompany, LP					14538	Iname	or Wi	ldcat		
PO Box 4298, Fa	irmington, N	M 87499						11.700	Thanne	01 111	ideat		
12.Location	Unit Ltr	Section	Township	Range	Lot		Feet from the	N/S Lin	ie	Feet	from the	E/W Line	County
Surface:	· · · · · · · · · · · · · · · · · · ·	_											
BH:	d I td Data	T.D. Reached	16 54-1	No Delegant	<u></u>	Lic	Data Complete	-1 (D 1 -			Lin	ri	(DE - INVD
13. Date Spudded			5/28/2011				Date Complet				R1	Γ, GR, etc.)	(DF and RKB,
18. Total Measur	red Depth of	Well	19. Plug E	Back Measured De	pth	20.	Was Direction	nai Survey	Made?		21 Type	e Electric and	d Other Logs Run
22. Producing In	terval(s), of t	his completior	- Top, Bottom,	Name		· · · · · · · · · · · · · · · · · · ·				<u>-</u> -L			
23.	-··		CA	SING REC	ORD	(Rep	ort all stri	ngs set	in we	ell)			
CASING SI	ZE	WEIGHT L		DEPTH SET			DLE SIZE		ENTIN		CORD	AMOU	NT PULLED
-													
		*****						-					
							***************************************						····
				NED DECORD							10.0500		
SIZE	TOP		BOTTOM	NER RECORD SACKS CEM	ENT	SCREE		SIZE	<u>l</u>		IG RECO		CKER SET
26 2 6	16.								=		m 001:		
26. Perforation	record (inter	rval, size, and	number)				ID, SHOT, F INTERVAL					EEZE, ETC	
					-				···	_			
28	· · · · · · · · · · · · · · · · · · ·				PDO	DUC	TION	<u> </u>					· · · ·
Date First Produc	ction	Prod	uction Method (Flowing, gas lift, p				Well	Status	(Prod	or Shut-	in)	
												ŕ	
Date of Test	Hours Te	ested	Choke Size	Prod'n For Test Period		Oil - Bb	1 (Gas - MCF		Wa	ter - Bbl.	Ga	s - Oil Ratio
Flow Tubing Press.	Casing P		Calculated 24- Hour Rate	Oil - Bbl.	<u> </u>	Gas	- MCF	Water - E	Bbl.		Oil Grav	vity - API - (Corr.)
29. Disposition o	f Gas (Sold, i	used for fuel, v	ented, etc)			l		<u> </u>		30. T	est Witnes	ssed By	
31. List Attachm	ents			·					i		· · · · · · · · · · · · · · · · · · ·		
32. If a temporar	y pit was use	d at the well, a	ttach a plat with	the location of the	tempora	ary pit.							
33. If an on-site			-		-						··········		<u></u> -
		Latitude 36	5.83197°N L	ongitude 107.4565	52°W N	I ∐ dai	927 × 1983						
I hereby certi	fy that the	information	shown on be	oth sides of this rinted	form i	is true	and complet		-			_	lief
Signature	(M)	y Good	WW N	ame Jamie Go	odwin	i Titl	e: Regulat	ory Tech	•	Date	: 1/24/20	012	
E-mail Addre	ss jamie'l.	.goodwin@	conocophillir	os.com									

ConocoPhillips

Pit Closure Form:
Date: 9/8/11
Well Name: SJ30-6#34N FSJ30-6#IM 930FNL 975 FNL Footages: 710 FNL 705 FNL Unit Letter:
Footages: 710 FOC 705 FOC Unit Letter:
Section: 10, T-30-N, R-6-W, County: R: o Aniba State: Mm
Contractor Closing Pit: Aztec Excallation
Construction Inspector: S. Ale Glasson Date: 9/8//
Inspector Signature: Snc
Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder _____

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Monday, August 29, 2011 11:45 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc: 'Aztec Excavation'

Subject: Reclamation Notice: San Juan 30-6 Unit 1M & San Juan 30-6 Unit 34N (Area 8 * Run 807)

Importance: High

Attachments: San Juan 30-6 Unit 34N.pdf; San Juan 30-6 Unit 1M.pdf

Aztec Excavation will move a tractor to the **San Juan 30-6 Unit 1M & San Juan 30-6 Unit 34N** to start the reclamation process on Thursday, September 1, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.





San Juan 30-6 Unit San Juan 30-6 Unit 34N.pdf (24... 1M.pdf (236...

(split charges between the 2 network numbers)

Burlington Resources Well - Network # 10248805 - Activity code D250 (Reclamation) & D260 (pit closure) - (PO:kaitlw) Rio Arriba County, NM

San Juan 30-6 Unit 34N - BLM surface/BLM minerals

Onsite: Bill Liess 4-16-08

Twin: San Juan 30-6 Unit 1M (new drill)

930' FNL, 710' FWL Sec.10, T30N, R6W Unit Letter " D " Lease # SF-080714-A

Latitude: 36° 49' 55" N (NAD 83)

Longitude: 107° 27' 24" W (NAD 83)

Elevation: 6268'

Total Acres Disturbed: 3.83 acres

Access Road: 371 feet API # 30-039-30577 Pit Lined: **YES**

NOTE: Arch Monitoring is NOT required on this location.

Burlington Resources Well - Network # 10225045 - Activity Code D250 (reclamation) & D260 (pit closure) - (PO:kaitlw)

Rio Arriba County, NM

San Juan 30-6 Unit 1M - BLM surface/ BLM minerals

Onsite: Bill Liess 4-16-08

Twin: San Juan 30-6 Unit 34N (new drill)

875' FNL, 705' FWL Sec.10, T30N, R6W Unit Letter " D " Lease # NM-03416

BH: NENE,Sec.9,T30N,R6W Latitude:36° 49' 55" N (NAD 83) Longitude: 107° 27' 24" W (NAD 83)

Elevation: 6268'

Total Acres Disturbed: 3.83 acres

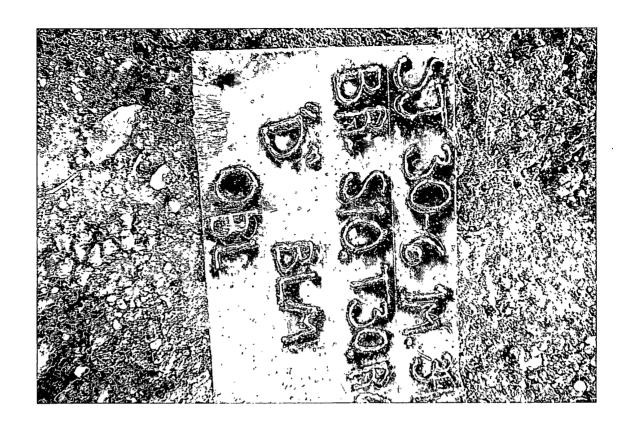
Access Road: 371 feet API # 30-039-30625 Within City Limits: No Pit Lined: **YES**

NOTE: Arch Monitoring is NOT required on this location.

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:
Date: 12/14/11
Well Name: 5J30-6#1M 5J30-6#34N
Footages: 875FNL 705 FWL 930FNL 710 FWL Unit Letter: D
Section: 10, T-30-N, R- 6-W, County: Riv A. Ja-State: Nr
Reclamation Contractor:
Reclamation Date: 9/9/1/ Road Completion Date: 9/14/1/
Road Completion Date: 9/14/1/
Seeding Date: 9/14/4
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: 9/14/1/ (DATE) LATATUDE: 36.83189
LONGITUDE: <u>(07 45654</u>
Pit Manifold removed 9/1/11 (DATE)
Construction Inspector: $\frac{5 M^{2} \zeta / ascon}{1}$ Date: $\frac{11/14/11}{1}$
Inspector Signature:
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10



JAN 30-6 UNIT #1M 36° 49 MIN 55 SEC N (NAD83) 107° 27 MIN 24 SEC W (NAD 83) D SEC 10 T30N R06W NE SEC 9 T30N R06W 705' FWL / API#30-039-30625 # NM-03416 ELEV. 6268 BIBA COUNTY, NEW MEXICO





WELL NAME: San Juan 30-6 Unit 1M & 34N		OPEN PIT INSPECTION FORM ConocoPhillips								illips
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	F.MTZ	Fred Mtz	F.MTZ
DATE			05/19/11	05/26/11	06/01/11	06/09/11	06/16/11	06/23/11	06/30/11	07/14/11
*Please request for pit extention after 26 weeks PIT STATUS		Week 1 Drilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Week 5 Dnilled Completed Clean-Up	Week 6 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 9 Drilled Completed Clean-Up
CATIC	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No
	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No
OMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	Yes No	Yes No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	✓ Yes 🗌 No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No .
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
00	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	920 Rig on location .	Aztec rig on	Ria on location	No ditches; road needs bladed; location has clay	No Repairs	No Repairs	FRACK CREW ON		RIG ON LOC

WELL NAME:										
San Juan 30-6 Unit 1M & 34N										
	INSPECTOR	F.MTZ	F.MTZ	F.MTZ	F.MTZ	Fred Mtz				
	*Please request for pit extention after 26 weeks	07/21/11 Week 10	07/28/11 Week 11	08/05/11 Week 12	08/15/11 Week 13	08/26/11 Week 14	Week 15	Week 16	Week 17	Week 18
PIT STATUS		Drilled Completed Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Dnilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	Yes No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
Ë	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	RIG ON LOC.	RIG.ON.LOC.	DIVERSION DITCHES CONTACT FLINT TO FIX FENCE AND CLEAN UP STAINS	TESTED PIT NO REPAIRSA					