

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 12 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078913

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Lindrith B Unit 11

9. **API Well No.**

30-039-22535

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 860' FSL & 885' FWL, Section 16, T24N, R3W, NMPM

10. **Field and Pool**
West Lindrith Gallup DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Payadd☐ Subsequent Report☐ Recompletion☐ New Construction**RCVD JAN 17 '12**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**DIST. 3****13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to add pay to the West Lindrith Gallup Dakota formation for the subject well per the attached procedure and current wellbore schematic.

Review CBL with Agencies before completion
14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 1/12/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JAN 12 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

LINDRITH B Unit #11

**Unit M, Section 16, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003922535**

**Gallup Payadd Sundry
Revised
1/10/12**

Procedure:

1. MIRU service rig. TOOH with rods and pump. TOOH with 2-3/8" tubing string.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.60#/ft casing. POOH
3. RIH with a 4-1/2" CBP and set at +/- 7400'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from 7390' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
11. RIH with mill, drill out plug @ 7400'.
12. Cleanout to PBTD @ 7740'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

Wellbore Diagram

