

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078943

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 170

9 API WELL NO.

30-039-26745 UOC 2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T29N, R7W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ RECOMPLETE

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J (NWSE), 1720' FSL &amp; 1475' FEL

At top prod interval reported below same as above

At total depth same as above

14. PERMIT NO. DATE ISSUED

JAN 24 2012  
Farmington Field Office  
Bureau of Land Management

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

11/26/01

16. DATE T.D. REACHED

11/29/02

17 DATE COMPL (Ready to prod)

11/5/12

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

6258'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

3372'

21. PLUG, BACK T.D., MD &amp; TVD

3335'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2921' - 3031'

25 WAS DIRECTIONAL SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

No New Logs Run

27 WAS WELL CORED

No

## 28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" - J-55	20#	133'	8 3/4"	TOC @ surface, 75sx	
2 7/8" - J-55	6.5#	3367'	6 1/4"	TOC @ surface, 410sx	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					n/a		

## 30 TUBING RECORD

## 31 PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal w/ .32" diam.

1SPF @ 3029'-3031', 3008'-3012', 2990'-2998', 2982'-2984', 2976'-2978', 2964'-2970', 2943'-2949', 2930'-2940', 2921'-2924' = 43 holes

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2921'-3031'

Acidized w/ 12bbls 10% formic acid. Frac w/ 5,838gals 25# X-Link pre-pad, w/ 177,072gals 75Q 25# linear gel/foam pad, w/ 113,329# 20/40 brown sand. N2:2,007,900SCF.

RCVD JAN 30 '12  
OIL CONS. DIV.  
DIST. 3

33

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		PUMPING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/15/11	1 hr.	1/2"	→	0	7 mcf/h	6 bwp/h	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )	
Rods	SI -224 psi	→	0	163 mcf/d	132 bwp/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

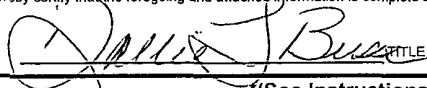
TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well is a FC/PC commingle per DHC#3529.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Staff Regulatory Technician

DATE

1-24-12

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 26 2012

FARMINGTON FIELD OFFICE

47

<b>API # 30-039-26745</b>			<b>San Juan 29-7 Unit 170 (Recomplete)</b>		
Ojo Alamo	2030'	2196'	White, cr-gr ss.	Ojo Alamo	2030'
Kirtland	2196'	2598'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2196'
Fruitland	2598'	3060'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2598'
Pictured Cliffs	3060'	3214'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3060'
Lewis	3214'	3372'	Shale w/siltstone stringers	Lewis	3214'