

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Sundry Notices and Reports on Wells

**JAN 24 2012**

Farmington Field Office  
Bureau of Land Management  
Lease Number  
SF-077865

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Albright 3

9. API Well No.

30-045-07992

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1650' FSL &amp; 1650' FEL, Section 22, T29N, R10W, NMPM

10. Field and Pool  
Aztec Pictured Cliffs

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other - _____

**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**RCVD JAN 30 '12  
OIL CONS. DIV.**

\* Run CBL and submit to agencies for review prior to cementing.

**DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/24/2012

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date **JAN 26 2012**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

A

**ConocoPhillips**  
**ALBRIGHT 3**  
**Expense - P&A**

Lat 36° 42' 33.048" N

Long 107° 52' 5.952" W

**PROCEDURE**

**This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. Plug depths may change per CBL.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH and lay down 1" tubing. (per pertinent data sheet). LD tubing bailer (if applicable).

<b>Rods:</b>	No	<b>Size:</b>		<b>Length:</b>	
<b>Tubing:</b>	Yes	<b>Size:</b>	1.315"	<b>Length:</b>	1945'
<b>Packer:</b>	No	<b>Size:</b>		<b>Depth:</b>	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. PU 2-3/8" work string and round trip 4-3/4" casing scraper to top perf.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**7. Plug 1 (Pictured Cliffs, 1600-1900', 40 Sacks Class B Cement)**

TIH and set a 5.5" cement retainer at 1900'. Load hole with water and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. TOOH with tubing. Run CBL from 1900' to surface. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 40 sxs Class B cement and spot inside the casing above the CIBP to isolate the Pictured Cliffs interval and cover the Fruitland tops. TOH with tubing.

**8. Plug 2 (Ojo Alamo & Kirtland, 705-960', 144 Sacks Class B Cement)**

Perforate 3 squeeze holes at 960'. RIH and set 5.5" CR at 910'. Establish rate into squeeze holes. Mix 144 sxs Class B cement; squeeze 109 sxs behind casing leaving 35 sxs inside casing to cover Kirtland and Ojo Alamo top. TOH and LD

**9. Plug 3 (Surface Shoe, 0-166', 88 Sacks Class B Cement)**

Perforate 3 squeeze holes at 166'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 88 sxs Class B cement; squeeze 63 sxs behind casing leaving 25 sxs inside casing to cover surface casing shoe. POH.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

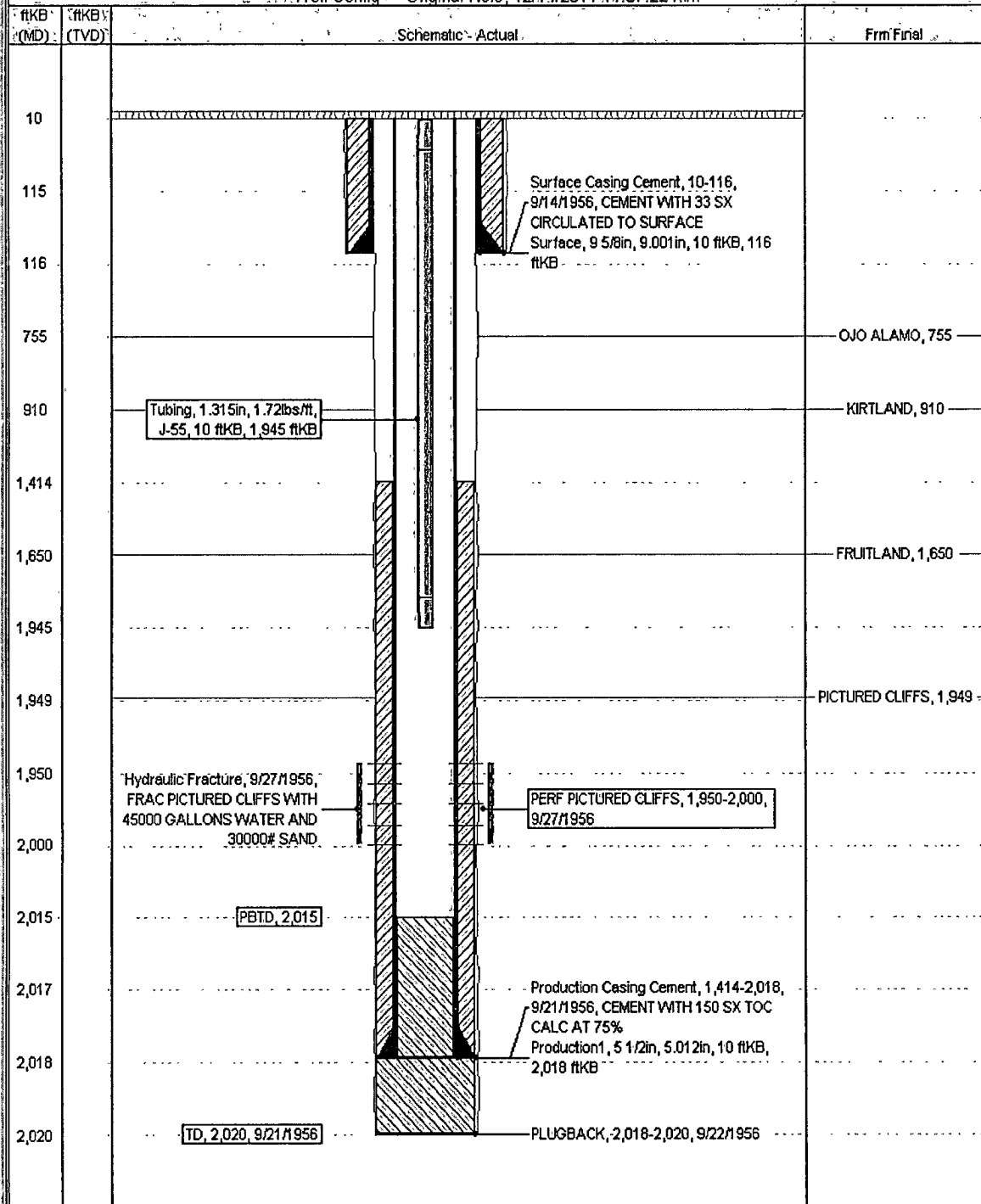


Well Name: ALBRIGHT #3

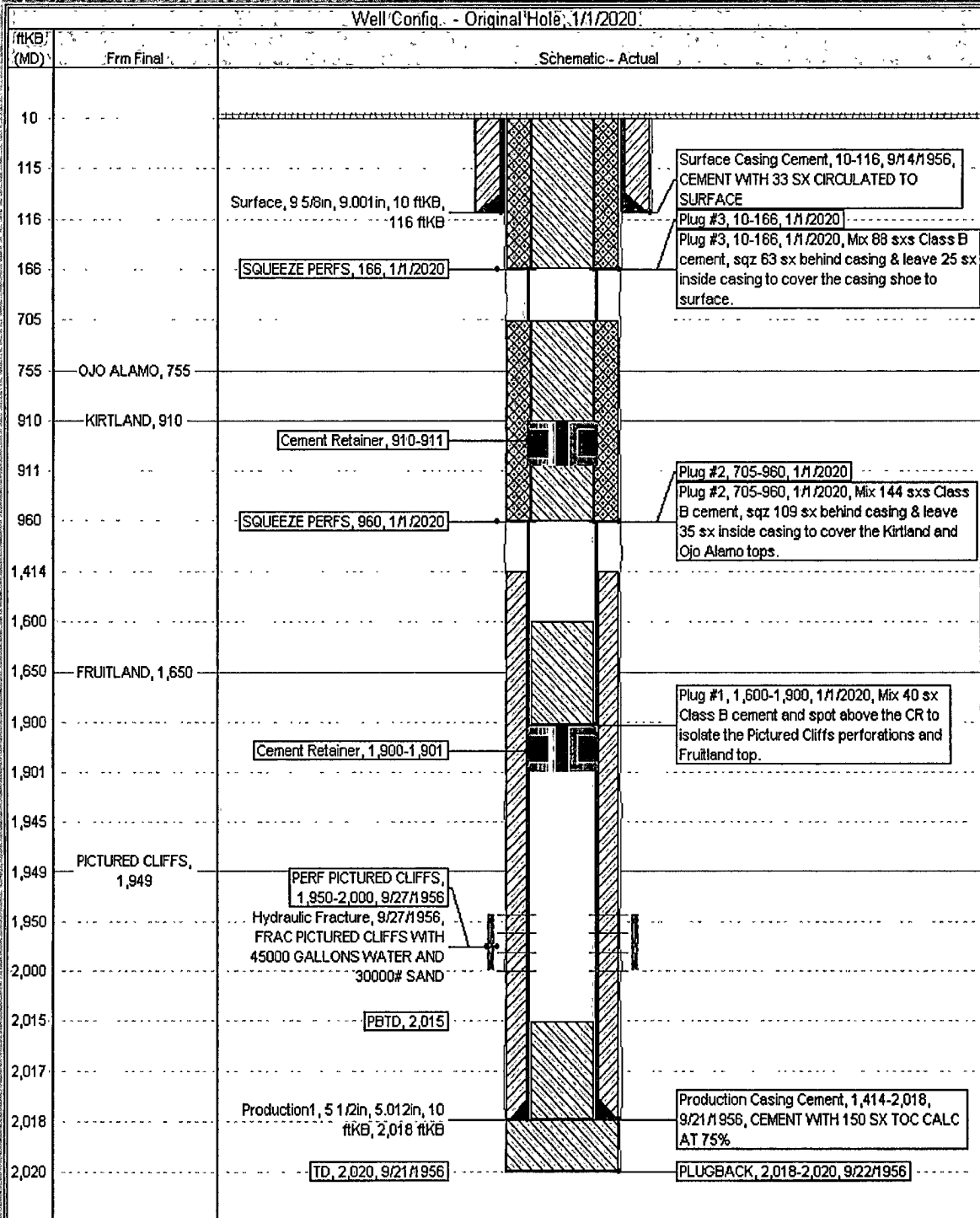
# Current Schematic

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004507992	J-022-029N-010W	AZTEC PICTURED CLIFFS (OAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,596.00	5,606.00	10.00				

Well Config - Original Hole: 12/14/2011 11:37:22 AM



API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004507992	J-022-029N-010W	ACTE: PICTURED CLIFFS GAS		NEW MEXICO		
Ground Elevation (ft)	Original IRT Elevation (ft)	IS-Grout Distance (ft)	IS-Casing Flange Distance (ft)	IS-Tabling Hanger Distance (ft)		
5,596.00	5,606.00	10.00				



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 3 Albright

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.