

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JAN 20 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS

5. Lease Number  
14-20-0603-1488  
6. If Indian, All. or  
Tribe Name

2. **Name of Operator**

**ConocoPhillips**

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**  
Clay 1

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 790' FSL & 1600' FEL, Section 12, T26N, R12W, NMPM

9. **API Well No.**

30-045-22011

10. **Field and Pool**  
Basin FC / Gallegos PC

11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Other --

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

1/5/2012 Notified BLM (Jim Lovato) & OCD (Brandon Powell) of pkr stuck @ 1210' and request to push pkr to bottom of hole and proceed w/ procedure. Verbal approved received.

1/6/2012 Notified BLM (Jim Lovato) & OCD (Brandon Powell) of pkr pushed to 1236'. Received permission to tag plug and proceed w/ procedure. Verbal approved received.

1/9/2012 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of Perf @ 293' and unable to establish rate. Requested permission to perf @ 243' & circ cmt to surface. If unable to establish rate, set inside plug to isolate Kirtland. WOC & Tag, then set surface plug. Verbal approved received.

The subject well was P&A'd on 1/10/2012 per the notifications above and the attached report.

RCVD JAN 25 '12  
OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 1/20/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date  
**ACCEPTED FOR RECORD**

**JAN 23 2012**

**NMOCD**

**FARMINGTON FIELD OFFICE**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Clay #1**

January 10, 2012  
Page 1 of 1

790' FSL and 1600' FEL, Section 12, T-26-N, R-12-W  
San Juan County, NM  
Lease Number: 14-20-0603-1488  
API #30-045-22011

## **Plug and Abandonment Report** Notified NMOCD and BLM on 1/04/11

### **Plug and Abandonment Summary:**

- 1/05/12 MOL and RU. Check well pressure: casing 35#, tubing 0# and bradenhead 0#. Blow well down. ND wellhead. NU BOP, test. PU on tubing and attempt to release packer; stuck. Pump 12 bbls of water and circulate casing clean. C. Perrin, NMOCD, approved procedure change. PU tubing and attempt to push packer; fell to 1242'. RIH with 1-1/4" gauge ring and tag at 1236'. TOH with wireline. SI well. SDFD.
- 1/06/12 Open up well; no pressure. BLM approved procedure change. RU A-Plus wireline and RIH; cut tubing at 1235'. TOH and LD 37 joints tubing and 6' cut off piece. Total tally 1213'. Drop 7/8" RNC balls and establish rate 1-1/2 bpm at 600#.  
**Plug #1** mix 28 sxs Class B cement (33.04 cf), pump 14 sxs cement, drop 10 bbls and chase with 4 sxs cement; 2-7/8" casing on strong vacuum. Pump final 12 sxs cement with no displacement; casing still on a vacuum. SI well and WOC. SDFD.
- 1/09/12 Open up well; no pressure. RIH tag and cement at 420'. Pressure test 2 7/8" casing to 500#. Dig out wellhead for hot tap tool. Issue Hot Work Permit. Perforate at 293'. Attempt to establish circulation. Pressure up to 750#. Perforate at 243'. Attempt to pressure test to 750#; bled off. Hook hose to bradenhead and pressure up to 500#; leaking on top of wellhead. Wait on orders. NMOCD approved procedure change. Perforate 3 squeeze holes at 243'. Attempt to establish rate; same results. TIH with tubing to 352'.  
**Plug #2** mix and pump 12 sxs (14.16 cf) class B cement inside casing from 352' to surface. LD tubing. SI well. SDFD.
- 1/10/12 Open up well; no pressure. RU wireline and tag cement at 92'. Perforate squeeze holes at 65'. Attempt to establish circulation out bradenhead, pressured up to 300#. J. Hagstrom, BLM, approved procedure change.  
**Plug #3** with tubing at 92' mix and pump 16 sxs (18.88 cf) class B cement inside casing from 92' to surface, circulate good cement out casing. LD all tubing. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down 2' in casing and annulus.  
**Plug #4** mix 28 sxs Class B cement; top off casing and annulus then install P&A marker. RD and MOL.

Jim Yates, Synergy representative was on location.  
John Hagstrom, BLM representative was on location.