

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35081
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name SLOANE COM
4. Well Location Unit Letter M : 7 feet from the South line and 1288 feet from the West line Section 34 Township 31N Range 11W NMPM San Juan County		8. Well Number 1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5639' GR		9. OGRID Number 14538
		10. Pool name or Wildcat BASIN DK/BLANCO MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD JAN 30 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 10/26/2010

Rig Released Date: 11/4/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 1/26/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE _____ DATE 2/1/12

Conditions of Approval (if any):

AV

PC

SLOANE COM 1F
API# 30-045-35081
BURLINGTON RESOURCES
BASIN DAKOTA/BLANCO MESA VERDE

11/12/11 RU WL. TIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ **2,785'**.
12/13/10 Install Frac valve. PT csg to 6,700#/30 min. Test-OK. RU WL to Perf **Dakota** w/ .34" diam w/ **1 SPF @ 6,725', 6,728', 6,731', 6,736', 6,745', 6,749', 6,756', 6,759', 6,767', 6,772', 6,778', 6,783', 6,798', 6,802', 6,807', 6,810', 6,814', 6,820', & 6,825' = 19 holes. 2 SPF @ 6,854', 6,858', 6,862', 6,864', 6,880', 6,894', 6,897', 6,904', 6,906', 6,910', & 6,912' = 22 holes. Total holes = 41.**
12/15/10 RU to Frac Dakota. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 32,088 gal 85Q N2 Slickfoam w/ 25,065# 20/40 Arizona Sand. N2: 3,683,700 scf.
Set CFP @ 6,000'.
Perf **Point Lookout** w/ .34" diam w/ 1SPF @ 4,316', 4,360', 4,398', 4,476', 4,494', 4,498', 4,521', 4,534', 4,548', 4,556', 4,594', 4,610', 4,630', 4,642', 4,670', 4,684', 4,691', 4,746', 4,754', 4,828', 4,842', 4,852', 4,859', 4,888', & 4,916' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 36,498 gal 70Q N@ slickfoam w/ 100,200# 16/30 Brady sand. N2: 1,106,400scf. Start Flowback.
12/20/10 Set **CBP @ 3,850'**. RD & Release WL & Flowback.
12/14/11 MIRU DWS 24.
12/15/11 PT BOPE – Test OK. Waiting on Gas to Meter run.
12/16/11 Meter installation.
12/20/11 **Started selling MV gas @ 12:30 hrs. on 12/20/11.**
12/21/11 TIH, tag CBP @ 3,850 & DO. CO & DO CFP @ 6000'. CO to PBTD @ 6,934'.
Started selling MV/DK gas. Blow/Flow.
1/3/12 Continue Blow/Flow.
1/5/12 RU WL. TIH, set **CBP @ 5,120'**. Blow/Flow. Prep for MV gas sample.
1/6/12 Catch MV gas sample. DO CBP @ 5,120', CO to PBTD 6,934'.
1/7/12 Prep for MV/DK sample. Flow well.
1/9/12 Catch MV/DK gas sample. Flow well.
1/10/12 Flowtest MV/DK. TIH w/ 219 jts., 2 3/8", 4.7#, L-80 tubing, set @ 6,848' with FN @ 6,847'. ND BOPE. NU WH. RD RR @ 18:00 hrs. on 1/10/12.