; Distric , I 1625 N. French Dr., Hobbs, NM 88240 District II

# State of New Mexico Energy Minerals and Natural Resources

Department

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

District III	NMI 88210		th St. Francis I			
1000 Rio Brazos Rd , Aztec, NI	M 87410		e, NM 87505		ermanent pits :	and exceptions submit to the Sai
District IV			<b>c</b> , 0,505	Envir	onmental Burea	u office and provide a copy to th
1220 S. St. Francis Dr , Santa F		C1 1 T C		<u></u>	priate NMOCD	——————————————————————————————————————
		Closed-Loop S				
$^{\prime\prime}$ 9/	Proposed	Alternative Me	thod Permit	or Closure	Plan App	lication
Type	of action:	ermit of a pit, closed-l	oop system, belo	w-grade tank, or	proposed alt	ternative method
	$\overline{\mathbf{x}}$	Closure of a pit, closed-	loop system, bel	ow-grade tank, o	or proposed a	alternative method
	$\Box$	Modification to an exis	ting permit	-		
		Closure plan only subm	itted for an exist	ng permitted or	non-permitte	ed pit, closed-loop system,
		elow-grade tank, or pr		<b>~</b> .	•	
Instructions: Please si	ubmit one applica	tion (Form C-144) pe	r individual pit, c	losed-loop syste	m, below-gro	ade tank or alternative red
		quest does not relieve the opera				<del>-</del>
environment. Nor do	oes approval relieve the o	operator of its responsibility to	comply with any other	applicable governme	ntal authority's ru	ules, regulations or ordinances.
Operator: Burlington R	esources Oil & G	as Company, LP		OGR	ID#: 14538	8
Address: P.O. Box 428			***			<u> </u>
Facility or well name: R						
API Number:	30-045-		OCD Dom	mit Normaliano		
			<del></del>	nit Number:	<u> </u>	CAN WILAN
U/L or Qtr/Qtr: P(SE/S		23 Township:	30N Ran		- ' '	SAN JUAN
Center of Proposed Desig		36.475726	N Longiti		572883	<u>°W</u> NAD: ☐ 1927 X
Surface Owner: X	Federal	State Private	: I I ribai I rus	t or Indian Allot	ment	
2						RCVD JAN 2
X Pit: Subsection F or	_	MAC				
Temporary: X Drilli	ing Workover					DIL CONS.
	rgency Cavitati	—				DIST. 3
X Lined Unlin	ned Liner typ	e: Thickness 20	mil X LL	DPE HDPE	∐ PVC ∐	Other
X String-Reinforced	_	_				
Liner Seams: X Wel	Ided X Factory	Other	Volume	: <u>7700</u> bbl	Dimensions	L <u>120'</u> x W <u>55'</u> x D
3						
Closed-loop Syster	n: Subsection H	of 19.15.17.11 NMAC				
Type of Operation:	]P&A []Drill		_	Applies to activit	es which requ	ire prior approval of a permit
			ice of intent)			
Drying Pad	Above Ground Ste	_				la .
Lined Unlin		_	milLLL	OPE HDPE		Other
Liner Seams. Weld	led Factory	Other				
4						
Below-grade tank:	Subsection I of 19.					
Below-grade tank:  Volume:	Subsection I of 19.	.15.17.11 NMAC  Type of fluid:				
	bbl					
Volume:	al:bbl	Type of fluid:	valls, liner, 6-inch l	ft and automatic o	overflow shut-	off <sup>*</sup>
Volume: Tank Construction materi	al:bbl at with leak detection	Type of fluid:	valls, liner, 6-inch l	ft and automatic o	overflow shut-	off
Volume: Tank Construction materi. Secondary containmen	al:  at with leak detection d liner	Type of fluid:	Other	ft and automatic o	overflow shut-	off

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify  Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	dion or church	ı)
8		
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of app	roval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting) 19.15 17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		<u></u>
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	☐ Yes ☐ NA	∐No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - tWATERS database search, Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
<ul> <li>Written confirmation or verification from the municipality. Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Ptt Below-grade Tank Closed-loop System
Alternative   Proposed Closure Method:
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
one regulation i lan - pased apon the appropriate requirements of paseenon of 01 17.15.17.15 (1917)

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	ove Ground Steel Tanks or Haul-off Bins Only:(19 15.17.13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of facilities are required	liquids, drilling fluids and drill cuttings. Use attachment if more than tw	o
Disposal Facility Name.	Disposal Facility Permit #:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and as  Yes (If yes, please provide the information N	sociated activities occur on or in areas that will nbe used for futur o	e service and
Required for impacted areas which will not be used for future service  Soil Backfill and Cover Design Specification - based up  Re-vegetation Plan - based upon the appropriate requirem  Site Reclamation Plan - based upon the appropriate requi	on the appropriate requirements of Subsection H of 19.15.17.13 hents of Subsection I of 19 15 17 13 NMAC	NMAC
	closure plan. Recommendations of acceptable source material are provided belo e district office or may be considered an exception which must be submitted to the	
Ground water is less than 50 feet below the bottom of the burie	ed waste.	Yes No
- NM Office of the State Engineer - 1WATERS database search,	USGS: Data obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of	the buried waste	Yes No
- NM Office of the State Engineer - 1WATERS database search; I	JSGS, Data obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the bu	rried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; U	JSGS; Data obtained from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).	any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the propos	sed site	
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site; Aerial photosection (certification) of the proposed site (certification)		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well or NM Office of the State Engineer - iWATERS database. Visual in Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written confirmation or verification from the municipality;	or spring, in existence at the time of the initial application.  Is spection (certification) of the proposed site  If fiesh water well field covered under a municipal ordinance adopted	Yes No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic		Yes No
Within the area overlying a subsurface mine.	, , , , , , , , , , , , , , , , , , , ,	Yes No
- Written confiramtion or verification or map from the NM EMNR	D-Mining and Mineral Division	
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of the design of the desi	of Geology & Mineral Resources; USGS, NM Geological Society;	Yes No
Topographic map Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instr. by a check mark in the box, that the documents are attached.	uctions: Each of the following items must bee attached to the cl	osure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upo	n the appropriate requirements of 19.15.17.10 NMAC	
	eriate requirements of Subsection F of 19.15.17.13 NMAC	
	e) based upon the appropriate requirements of 19 15.17.11 NMA	
	e burial of a drying pad) - based upon the appropriate requirement	ts of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate i	•	AAC.
	n the appropriate requirements of Subsection F of 19.15.17.13 NN	WIAC
	riate requirements of Subsection F of 19.15.17.13 NMAC , drilling fluids and drill cuttings or in case on-site closure standar	ede cannot he achieved)
Soil Cover Design - based upon the appropriate requires	ments of Subsection H of 19.15.17.13 NMAC	us cannot be acmeved)
Re-vegetation Plan - based upon the appropriate require Site Reclamation Plan - based upon the appropriate requ		

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19 Operator Application Cartifications
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 1/25/2012  Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion):  Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  X Closure Completion Date:  July 7, 2011
Closure Method:  Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number:
Disposal Facility Name:  Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compiliane to the items below)  No
Required for impacted areas which will not be used for future service and operations.
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)  On-site Closure Location Latitude:  36.79267 °N Longitude:  107.9553 °W NAD 1927 X 1983
· · · · · · · · · · · · · · · · · · ·
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title: Regulatory Tech.
Signature: Date: 1/38/11
e-mail address: / Jamie Lgoodwin@conocophillips.com Telephone: 505-326-9784

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: ROSS FEDERAL 1N

API No.: 30-045-34909

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	53.8 ug/kG
TPH	EPA SW-846 418.1	2500	142mg/kg
GRO/DRO	EPA SW-846 8015M	500	7.8 mg/Kg
Chlorides	EPA 300.1	(/1000/500	220 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, ROSS FEDERAL 1N, UL-P, Sec. 23, T 30N, R 11W, API # 30-045-34909

# Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, February 09, 2009 3:42 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION

The following location will have a temporary pit that will be closed on-site.

Ross Federal 1N

Please let Tamara Sessions (326-9834) or I know if you have any questions or concerns.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com District I 1625 N. French Dr., Hobbş, NM 88240State of New Mexico Energy Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005
Instructions on back

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OÌL CONSERVATION DIVÍSIÓN 1220 South St. Francis Dr. Santa Fe. NM 87505

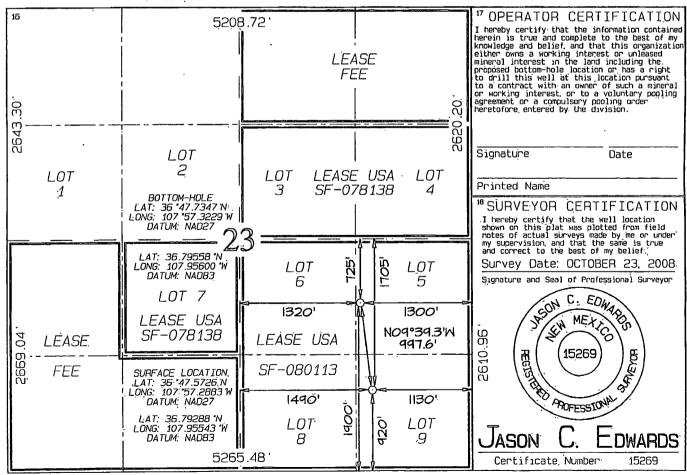
AMENDED REPORT

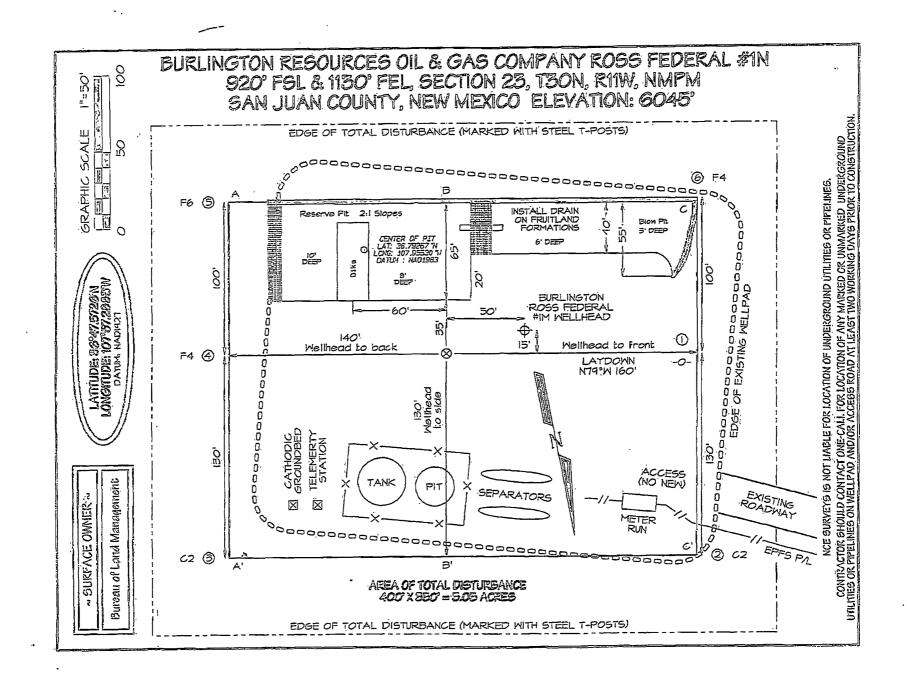
# District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1,4	PI Number			Pool Cod	le		³Pool Nam	2		
			723	319 / 7	1599	BLANCO M	ESAVERDE /	BASIN DAK	DTA	
*Property	Code			······································	³Propert	y Name		"W	ell Number	
·					ROSS FI	EDERAL			1Ň	
'OGRID N	<b>√</b> 0.				"Operato	r Name		91	levation	
145,38	3		BURLÎ	NGTON F	RESOURCES	OIL & GAS CO	OMPANY LP		6045 '	
<del></del>		•			<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line:	County	
P	23	30N	11W		<u>9</u> 20	SQUŢĦ	1130	EAST	SAN JUAN	
L		<sup>11</sup> B	ottom	Hole L	ocation I	f Different		áce		
UL or lot no.	Section	Township.	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Ĭ	23	30N	11W		1900	SOUTH	1300	EAST	SAN JUAN	
<sup>12</sup> Dedicated Acres	318.4 320.0	Acres Acres	(S/2) (E/2)	– MV – DK	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation, Code	<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05-09-11
Laboratory Number:	58101	Sampled:	05-05-11
Chain of Custody No:	11441	Date Received:	05-05-11
Sample Matrix:	Soil	Date Extracted:	05-06-11
Preservative:	Cool	Date Analyzed:	05-06-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.2	0.2
Diesel Range (C10 - C28)	5.6	0.1
Total Petroleum Hydrocarbons	7.8	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Ross Federal 1N

H

Analyst

Review



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-09-11
Laboratory Number:	58102	Sampled:	05-05-11
Chain of Custody No:	11441	Date Received:	05-05-11
Sample Matrix:	Soil	Date Extracted:	05-06-11
Preservative:	Cool	Date Analyzed:	05-06-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Ross Federal 1N

Analyst



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

# **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	05-06-11 QA/QC	Date Reported:	05-09-11
Laboratory Number:	58105	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-06-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	a Accept. Range
Gasoline Range C5 - C10	40669	9.955E+02	9.959E+02	0.04%	0 - 15%
Diesel Range C10 - C28	40669	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.7	0.2
Diesel Range C10 - C28	1.3	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	146	144	1.2%	0 - 30%
Diesel Range C10 - C28	5.5	5.2	6.1%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	146	250	414	105%	75 - 125%
Diesel Range C10 - C28	5.5	250	249	97.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58075-58077, 58099-58105

Analyst

Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05-09-11
Laboratory Number:	58101	Date Sampled:	05-05-11
Chain of Custody:	11441	Date Received:	05-05-11
Sample Matrix:	Soil	Date Analyzed:	05-06-11
Preservative:	Cool	Date Extracted:	05-06-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	8.6	1.0
Ethylbenzene	2.1	1.0
p,m-Xylene	29.1	1.2
o-Xylene	14.0	0.9

Total BTEX	53.8

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	93.0 %
	1,4-difluorobenzene	93.4 %
	Bromochlorobenzene	98.6 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

USEPA, December 1996.

Comments:

Ross Federal 1N

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-09-11
Laboratory Number:	58102	Date Sampled:	05-05-11
Chain of Custody:	11441	Date Received:	05-05-11
Sample Matrix:	Soil	Date Analyzed:	05-06-11
Preservative:	Cool	Date Extracted:	05-06-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

B	ND	
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1,2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.1 %
	1,4-difluorobenzene	96.8 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Ross Federal 1N

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A	
Sample ID:	0506BBLK QA/QC	;	Date Reported:		05-09-11	
Laboratory Number:	58105		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		05-06-11	
Condition:	N/A Analysis:		Analysis:		BTEX	
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	: ]
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit	, ij
Benzene	1.2132E+005	1.2156E+005	0.2%	ND	0.1	
Toluene	1.3731E+005	1.3758E+005	0.2%	ND	0.1	
Ethylbenzene	1.2128E+005	1.2152E+005	0.2%	ND	0.1	
p,m-Xylene	2.8636E+005	2.8693E+005	0.2%	ND	0.1	
o-Xylene	1.2024E+005	1.2048E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample D	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	110	120	9.1%	0 - 30%	1.0
Ethylbenzene	113	104	7.8%	0 - 30%	1.0
p,m-Xylene	2,440	2,420	0.8%	0 - 30%	1.2
o-Xylene	539	539	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spi	ked Sample . %	Recovery	Accept Range
Benzene	ND	500	462	92.4%	39 - 150
Toluene	110	500	607	99.4%	46 - 148
Ethylbenzene	113	500	634	104%	32 - 160
p,m-Xylene	2,440	1000	2,930	85.2%	46 - 148
o-Xylene	539	500	1,040	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58075-58077, 58099-58105

Analyst



# **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client: 92115-1271 Burlington Project #: Sample ID: Reserve Pit Date Reported: 05/09/11 58101 Laboratory Number: Date Sampled: 05/05/11 Chain of Custody No: 11441 Date Received: 05/05/11 Sample Matrix: Soil Date Extracted: 05/09/11 Preservative: Cool Date Analyzed: 05/09/11 TPH-418.1 Condition: Intact Analysis Needed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

142

12.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Ross Federal 1N

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 [ab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Project #: Burlington 92115-1271 Sample ID: **Back Ground** Date Reported: 05/09/11 Laboratory Number: 58102 Date Sampled: 05/05/11 Chain of Custody No: 11441 Date Received: 05/05/11 Sample Matrix: Soil Date Extracted: 05/09/11 Date Analyzed: Preservative: Cool 05/09/11 Condition: Analysis Needed: Intact TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

24.5

12.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Ross Federal 1N

Analyst



# **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client: QA/QC QA/QC Sample ID:

Project #: Date Reported: N/A 05/09/11

Laboratory Number:

05-09-TPH,QA/QC 58104

Date Sampled:

N/A

**TPH** 

Sample Matrix:

Freon-113

Date Analyzed:

05/09/11

Preservative: Condition:

N/A N/A

Date Extracted: Analysis Needed: 05/09/11

Calibration

I-Cal Date C-Cal Date 05/09/11 05/09/11

I-Cal RF:

1,610

C-Cal RF: % Difference 1,670

3.7%

Accept. Range +/- 10%

Blank Conc. (mg/Kg)

Concentration

**Detection Limit** 

**TPH** 

ND

12.9

Duplicate Conc. (mg/Kg) **TPH** 

Sample

Duplicate % Difference Accept. Range +/- 30%

38.7

37.4

3.4%

Spike Conc. (mg/Kg) **TPH** 

Sample 38.7

Spike Added Spike Result % Recovery Accept Range 2,000

1,940

95.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**QA/QC for Samples 58099-58104** 



# Chloride

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 05/09/11 Lab ID#: 58101 Date Sampled: 05/05/11 Sample Matrix: Soil Date Received: 05/05/11 Preservative: Cool Date Analyzed: 05/09/11 Condition: Intact Chain of Custody: 11441

Parameter Concentration (mg/Kg)

Total Chloride 220

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Ross Federal 1N

5796 US Highway 64, Farmington, NM 87401

Analyst



# **Chloride**

Project #: 92115-1271 Client: Burlington Sample ID: **Back Ground** Date Reported: 05/09/11 Date Sampled: Lab ID#: 58102 05/05/11 05/05/11 Sample Matrix: Soil Date Received: Preservative: Date Analyzed: 05/09/11 Cool Chain of Custody: Condition: Intact 11441

Parameter Concentration (mg/Kg)

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Review

Comments:

Ross Federal 1N

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865

lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401

Two Copies	riate District	Office	•			State of Ne	w Me	exico								rm C-105
District I 1625 N. French Dr	Hobbs NA	M 8824	in	Ene	ergy, l	Minerals and	l Natu	ıral Re	sources		1 11/27 1	. D	110		,	July 17, 2008
District II			1						,	,	1. WELL A 30-045-349		NO.			
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1000 Rio Brazos R District IV	d , Aztec, N	M 8741	10				outh St. Francis Dr. ☐ STATE ☐ FEE ☑ FED/					ED/IND	IAN			
1220 S St Francis	Dr , Santa F	e, NM	87505			Santa Fe, N	Fe, NM 87505  3. State Oil & Gas Lease No.									
WELL	COMP	CTI		DECC	MIDI	ETION DE	SF-080113 N REPORT AND LOG									
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PO Box 4298, Fa		NM 8	7499													
12.Location	Unit Ltr	Ts	Section	Towns	hip	Range	Lot		Feet from th	he	N/S Line	Feet	t from the	E/W L	ine	County
Surface:		+			- <u>-</u> -											
BH:																
13. Date Spudded	d 14. Da	te T.D	D. Reached	15. E	Date Rig	Released		16.	Date Comple	eted	(Ready to Prod	uce)	17	. Elevati	ons (DI	and RKB,
				2/3/2							····			Γ, GR, et		
18. Total Measur	red Depth of	of Wel	11	19. F	lug Bac	ck Measured Dep	th	20	Was Directi	iona	al Survey Made?		21. Typ	e Electric	c and O	ther Logs Run
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28. Date First Produc	otion		Produc	tion Mot	had (El	owing, gas lift, pi			FION		Well Status	/Duo	d on Chart	in)		
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E-mail Addre	ess jamie	e.1.on	odwin@ca	nocon	hilline	.com										

,

# ConocoPhillips

Pit Closure Form:
Date: 7/7/2011
Well Name: Ross Federal IN
Footages: 920 FSL //30 FEL Unit Letter:
Section: <u>23</u> , T- <u>30</u> -N, R- <u>//</u> -W, County: <u>55</u> State: <u>NM</u>
Contractor Closing Pit: R: ++ er
Construction Inspector: Ilaman funcion Date: 17/20//
Inspector Signature: Norman fur
- Tutaring gran

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_\_ Folder \_\_\_\_\_

### Goodwin, Jamie L

From: Payne, Wendy F

**Sent:** Wednesday, June 29, 2011 9:51 AM

To: Payne, Wendy F; (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer, Ashley A;

Thompson, Trey E (Finney Land Co.)

Cc: 'JDRITT@aol.com'

Subject: RE: Reclamation Notice: Ross Federal 1N (Area 3 \* Run 304)

# This project will begin on Wednesday, July 6, 2011.

Thank you.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

From: Payne, Wendy F

**Sent:** Thursday, June 23, 2011 9:06 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron) (eliv@qwestoffice.net); James (Cimarron)

(jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre;

Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer, Ashley

A; Thompson, Trey E (Finney Land Co.)

Cc: 'JDRITT@aol.com'

**Subject:** Reclamation Notice: Ross Federal 1N (Area 3 \* Run 304)

Importance: High

JD Ritter Construction will move a tractor to the **Ross Federal 1N** to start the reclamation process on Wednesday, June 29, 2011. Please contact Norm Faver (320-0670) if you have questions or need further assistance.

<< File: Ross Federal 1N.pdf >>

Burlington Resources Well - Network # 10296698 - Activity Code D250 (reclamation) & D260 (pit closure) - (PO: Kaitlw) San Juan County, NM

# Ross Federal 1N - BLM surface/BLM minerals

Onsite: Roger Herrera 11-14-08 Twinned: Ross Federal 1M (existing)

920' FSL, 1130' FEL Sec.23, T30N, R11W Unit Letter " P " Lease # SF-080113

BH: NESE Sec.23,T30N,R11W Latitude:36° 47' 34" N (NAD 83) Longitude: 107° 57' 19" W (NAD 83) Elevation: 6045'

Total Acres Distrubed:3.03 acres

Access Road: n/a API # 30-045-34909 Within City Limits: NO Pit Lined: YES

Note: Arch monitoring is NOT required for this location.

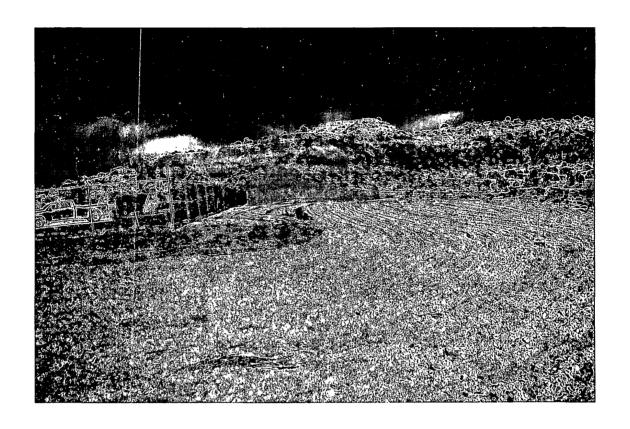
Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com



Reclamation Form:	·
Date: 12-19-2011	<del></del>
	Federal IN
Footages: 920 FS	SL, 1130 FEL Unit Letter:
	-N, R- <u>  </u> -W, County: <u>S</u> State: <u>N</u> M
Reclamation Contractor:	12: Her
Reclamation Date:	12-19-2011
Road Completion Date:	12-19-2011
Seeding Date:	11-2011
**PIT MARKER STATUS	(iWhen Required): Picture of Marker set needed
	(When Required): Picture of Marker set needed (DATE)
MARKER PLACED :	•
MARKER PLACED :  LATATUDE:  LONGITUDE:	Suly 2011 (DATE)
MARKER PLACED :  LATATUDE:  LONGITUDE:  Pit Manifold removed	ار (DATE) (DATE)
MARKER PLACED:  LATATUDE:  LONGITUDE:  Pit Manifold removed  Construction Inspector:	Suly 2011 (DATE)  Suly 2011 (DATE)  Norman Fave Date: 12-19-2011
MARKER PLACED:  LATATUDE:  LONGITUDE:  Pit Manifold removed  Construction Inspector:	ار (DATE) (DATE)
MARKER PLACED:  LATATUDE:  LONGITUDE:  Pit Manifold removed  Construction Inspector:	Suly 2011 (DATE)  Suly 2011 (DATE)  Norman Fave Date: 12-19-2011

# RESCURCES ROSS FEDERAL #1N 920' FSL 1130' FEL UNIT P SEC 23 T30N R11W / LEASE# SF-080113 BH: NE/SE SEC 23 T30N R11W API #30-045-34909 ELEV. 6045' UNIT NMNM 83982-MV / UNIT NMNM 73841-DK LATITUDE 36° 47 MIN. 34 SEC. N (NAD 83) LONGITUDE 107° 57 MIN. 19 SEC. W (NAD 83) SAN JUAN COUNTY, NEW MEXICO EMERGENCY CONTACT: 1-505-324-5170







	WELL NAME: Ross Federal 1N	OPEN P	IT INSPE	CTION	FORM			Con	ocoPh	illips
	INSPECTOR DATE			E. Perry 02/07/11	E.Perry 02/14/11	E. Perry 02/21/11	E. Perry 03/01/11	E. Perry 03/09/11	E. Perry 03/16/11	E. Perry 03/22/11
	*Please request for pit extention after 26 weeks  PIT STATUS	Week 1  Drilled Completed Clean-Up	Week 2  Drilled Completed Clean-Up	Week 3  Drilled Completed Clean-Up	Week 4  ✓ Drilled  ☐ Completed  ☐ Clean-Up	Week 5  Drilled Completed Clean-Up	Week 6  Drilled Completed Clean-Up	Week 7  Dnilled Completed Clean-Up	Week 8  Drilled Completed Clean-Up	Week 9  Drilled Completed Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	· Yes □ No	☑ Yes ☐ No
√201	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes I No	✓ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	Yes No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗋 No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
т.	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No
ပိုင	Was the OCD contacted?	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	Yes No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No
	COMMENTS			Loc. Rutted Up Stains on Loc. No Diversion Ditch	Bladed and Cleaned up Loc.	Rd. rutted @ Muddy	Rd. Rough	Rd. Rough	Stain on Loc. Frac Crew on Loc.	Stains on Loc

	WELL NAME:									1 2 pr . 12
	Ross Federal 1N	\$ c h : ""				1	<u> </u>			
-	INSPECTOR DATE		E. Perry 04/01/11	Fred 04/11/11	Fred 04/18/11	E. Perry 04/21/11	E. Perry 04/29/11	E. Perry 05/05/11	E. Perry 05/12/11	E. Perry 05/19/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No _	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No
AI CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No
MENT	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
S S	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ر د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Stains on Loc,	Fence Loose Stains on Loc.	Stains on Loc.	Stains on Loc.		Rd. and Loc. Rutted Fence Loose Stains on Loc.	Rd. and Loc. Rutted Stains on Loc.		Road Rough Facility Crew cleaned up Loc.

	WELL NAME:								a come a de la come	
	Ross Federal 1N							· · · · · · · · · · · · · · · · · · ·		
$\vdash$	INSPECTOR DATE		E. Perry 06/08/11	Fred 06/15/11	Fred 06/22/11	Fred 06/29/11	Fred 07/06/11	CLOSED		<del>                                     </del>
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up				
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No			
_	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No				
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No				
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No			
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN S	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No				
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No				
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No				
	COMMENTS	Rd. and Loc. Rough		Sign on Facility Road Rough	Sign on Facility Road Rough	Sign on Facility Road Rough	Recamation Started	CLOSED		