Ferin,3160:5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUNEAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No

		Lease Serial No NMNM03554
I	6	If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1 Type of Well	,	8 Well Name and No BREECH C 323F					
Oıl Well 🛛 Gas Well 🔲 Oth							
2. Name of Operator XTO ENERGY INC	Contact	•		9. API Well No 30-039-30661-00-X1			
3a Address 382 ROAD 3100 AZTEC, NM 87410		Phone No (include area co 505.999.9999	ode)	10 Field and Pool, or Exploratory MultipleSee Attached			
4 Location of Well (Footage, Sec., 7	, R., M., or Survey Description)			11 County or Parish,	and State		
Sec 14 T26N R6W NWSE 19 36.485140 N Lat, 107.434760				RIO ARRIBA CO	OUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INC	DICATE NATURE O	F NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	,	ТҮРЕ	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen ·	□ Producti	on (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclama	tion	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New Construction	□ Recompl	lete	Other .		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug Back	□ Water D	isposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. remediated cement on this well as follows:							
11/29/11 MIRU.	•		RCVD FEB 9'12				
12/2/11 Ran GR/CCL/GSL fr/7643' (PBTD) - surf. Gd cmt fr/7,643 - 7,312' No cmt fr/7,312- 3,264'. OIL CONS. DIV. Gd cmt fr/3,264' - 180'. No cmt fr/180' - surf. PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incr'd press to 5,000 psig for 5" Tstd ok. RDMO.							
1/10/12 MIRU. MIRU WLU. Perf sqz holes w/3-1/8" csg gun @ 7,300' & 3.920' w/4 JSPF (0.50" EHD, 8 holes).							
1/14/12 MIRU cmt equip. Sqz 5-1/2" csg ann fr/sqz holes @ 7,300' - 3,920' w/550 sx 50/50 poz cmt							
14 Thereby certify that the foregoing is	Electronic Submission #12980	BY INC, sent to the Fa	rmington	•			
Name (Printed/Typed)	F	Title					
Signature (Electronic S	<u> </u>		1/2012				
	THIS SPACE FOR F	EDERAL OR STAT	E OFFICE US	5E -			
Approved By ACCEPT	ED	SHEA \ <sub>Tıtle</sub> ENĞINI	/ALDEZ EER	,	Date 02/06/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	untable title to those rights in the subject operations thereon	office Farm					
Title 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent				ike to any department or	agency of the United		

## Additional data for EC transaction #129808 that would not fit on the form

## 10. Field and Pool, continued

**BLANCO MESAVERDE** 

## 32. Additional remarks, continued

(mixed @ 13.5 ppg, 1.28 cu ft/sx) Ppd dwn tub w/125.4 bbls cmt @ 2 6 BPM & 813 psig. RDMO cmt equip. Did not circ cmt to surf.

1/16/12 MIRU WLU. Ran GR/CCL/CBL fr/7,187' to 3,700'. Correlated depths w/Blue Jet RADII Sector log 4-Track presentation dated 12/2/11. TOC 4,150'. RDMO WLU.

1/17/12 Notified Charlie Perrin w/NMOCD & Kevin Schneider w/BLM @ 1:45 p.m. 1/17/12 of cmt operations @ 1:00 p.m. 1/18/12.

1/18/12 MIRU cmt equip. Sqz holes @ 3,920' w/200 sx Class G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx). RDMO cmt equip.  $\cdot$ 

1/20/12 PT to 630 psig f/30 min. Tstd ok XTO Energy Inc. called NMOCD with results and received verbal approval from Brandon Powell to proceed with completion.