

ConocoPhillips

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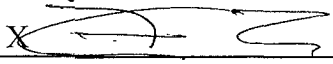
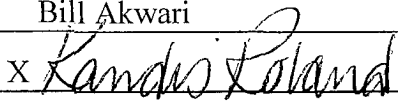
DEC 16 2011

Farmington Field
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Well Name San Juan 29-5 Unit						Date: 12/8/2011 API No. 30-039-30672 DHC No. DHC3123AZ Lease No. SF-078917	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- F	35	T029N	R005W	2431' FNL & 1706' FWL	Rio Arriba County,		
BH- E	35	T029N	R005W	2549' FNL & 300' FWL	New Mexico		
Completion Date		Test Method					
11/28/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
MESAVERDE				71%		91%	
DAKOTA				29%		9%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE	TITLE		PHONE		
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