

RCVD DEC 27 '11

OIL CONS. DIV.

DIST. 3

**BURLINGTON
RESOURCES****RECEIVED**

DEC 16 2011

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORMFarmington Field Office
Bureau of Land ManagementStatus
PRELIMINARY ☒FINAL ☐REVISED ☒ 2nd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/23/2011

API No. 30-039-30776

DHC No. DHC3223AZ

Lease No. SF-080713-B

Well Name

San Juan 30-6 Unit

Well No.

#43M

Unit Letter

Surf- F

BH- B

Section

14

14

Township

T030N

T030N

Range

R006W

R006W

Footage

1360' FNL & 2020' FWL

1063' FNL & 2145' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

8/22/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

86%

CONDENSATE

PERCENT

86%

DAKOTA

14%

14%

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate was not present during operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hermit</i>	12-21-11	Geo	599-6265
X <i>[Signature]</i>	11/23/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/23/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD