

RCVD DEC 27 '11

OIL CONS. DIV.

DIST. 3

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Well File

Revised: March 9, 2006

ConocoPhillips

DEC 16 2011

PRODUCTION ALLOCATION FORM

Farmington Field Office
Bureau of Land Management

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/23/2011

API No. 30-039-30895
DHC No. DHC3326AZ
Lease No. E-347-44

Well Name
San Juan 30-5 Unit

Well No.
#9B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	32	T030N	R005W	1735' FNL & 1220' FWL	Rio Arriba County,
BH- F	32	T030N	R005W	2551' FNL & 1945' FWL	New Mexico

Completion Date: 9/22/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		95%		100%
DAKOTA		5%		0%

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD