

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☒ 3rd Allocation

Date: 11/23/2011

RECEIVED

DEC 16 2011

Farmington Field  
Bureau of Land Management

API No. 30-039-30942

DHC No. DHC3412AZ

Lease No. SF-079265

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Klein

Well No.

#28N

Unit Letter

Surf- C

BH- F

Section

33

33

Township

T026N

T026N

Range

R006W

R006W

Footage

1244' FNL & 1621' FWL

2070' FNL & 1877' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/11/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

52%

CONDENSATE

PERCENT

36%

DAKOTA

48%

64%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

*Joe Norratt*

DATE

12-21-11

TITLE

Geo

PHONE

599-1245

X

*[Signature]*

11/23/11

Engineer

505-599-4076

Bill Akwari

X

*Kandis Roland*

11/23/11

Engineering Tech.

505-326-9743

Kandis Roland