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Well File

Revised: March 9, 2006

# BURLINGTON RESOURCES

RECEIVED

DEC 16 2011

## PRODUCTION ALLOCATION FORM

Farmington Field Office  
Bureau of Land Management

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/8/2011

API No. 30-039-30969

DHC No. DHC3515AZ

Lease No. SF-078425

Well Name

San Juan 29-7 Unit

Well No.

#139N

Unit Letter

Surf- I

BH- O

Section

25

25

Township

T029N

T029N

Range

R007W

R007W

Footage

1490' FSL &amp; 1210' FEL

617' FSL &amp; 2322' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

8/24/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

22%

CONDENSATE

PERCENT

70%

DAKOTA

78%

30%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

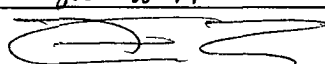
PHONE

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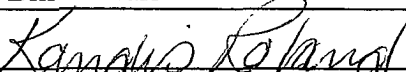
X 

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