

**BURLINGTON
RESOURCES****RECEIVED****PRODUCTION ALLOCATION FORM****DEC 30 2011**Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 12/14/2011

API No. 30-045-09192

DHC No. DHC3576AZ

Lease No. NM-02491

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Federal A

Well No.

#1

Unit Letter
FSection
27Township
T030NRange
R011WFootage
1780' FNL & 1840' FWLCounty, State
**San Juan County,
New Mexico**

Completion Date

9/20/2011

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Condensate will be allocated based on average formation yields from offset wells. (MV-31%, DK-69%)

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