

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

DEC 16 2011 DIST. 3  
Farming on Field Office  
Bureau of Land Management  
Revised: March 9, 2006

Distribution:  
BLM 4 Copies  
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Accounting  
Well File

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/9/2011  
API No. 30-045-35131  
DHC No. DHC4412  
Lease No. SF-078998

Well Name  
San Juan 32-7 Unit

Well No.  
#17B

Unit Letter	Section	Township	Range	Footage	County, State
Sur-A	17	T031N	R007W	833' FNL & 857' FEL	San Juan County,
BH- B	17	T031N	R007W	737' FNL & 1925' FEL	New Mexico

Completion Date	Test Method
11/15/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3507 MCFD	82%		82%
MANCOS	5 MCFD	1%		1%
DAKOTA	740 MCFD	17%		17%
	4252			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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